

001

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐
(highlight changes)

APPLICATION FOR PERMIT TO DRILL

1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>		5. MINERAL LEASE NO: ML-49833	6. SURFACE: STATE OF UTAH
B. TYPE OF WELL: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER _____ SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>		7. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
2. NAME OF OPERATOR: COLORADO-UTAH NATURAL GAS, INC.		8. UNIT or CA AGREEMENT NAME:	
3. ADDRESS OF OPERATOR: 140 WEST 9000 SOUTH SANDY UTAH 84070		9. WELL NAME and NUMBER: C-UNG-24-21-23-5	
4. LOCATION OF WELL (FOOTAGES): AT SURFACE: 490' NWL 330' FWL 644645X 38.969724 AT PROPOSED PRODUCING ZONE: SAME 4314535Y -109.330381		10. FIELD AND POOL, OR WILDCAT: GREATER CISCO AREA	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: CISCO, UTAH 84515		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SEC 24 NWNW T21S, R23E, SLB&M	
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET): 330'	16. NUMBER OF ACRES IN LEASE: 400	12. COUNTY: GRAND	13. STATE: UTAH
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET)	19. PROPOSED DEPTH: 900'	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 10 ACRES	
21. ELEVATIONS (SHOW WHETHER OF, RT, GR, ETC.): 4334 GR	22. APPROXIMATE DATE WORK WILL START: AS SOON AS APPROVED	20. BOND DESCRIPTION: LETTER OF CREDIT	
		23. ESTIMATED DURATION: 4 DAYS	

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
12"	8 5/8" J-55 26#	120'	CEMENTED TO SURFACE
6 3/4"	4 1/2" LIMITED SERVICE	TOTAL DEPTH	CEMENTED TO SURFACE

RECEIVED

ATTACHMENTS

DEC 14 2004

25. VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- ☒ WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER
☐ EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER

- ☒ COMPLETE DRILLING PLAN
☐ FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT)

DEAN H. CHRISTENSEN

TITLE

President

SIGNATURE

Dean H. Christensen

DATE

12-12-04

(This space for State use only)

API NUMBER ASSIGNED:

43-019-31417

APPROVAL:

BLM-1964

(BASIS OF BEARINGS)
N. 89° 45' 45" W. 2643.06'

BLM-1964

N. 00° 14' 52" E. 2643.12'

990'

330'

C-UNGI-24-21-23-5
SWNWNW ELEV. 4834

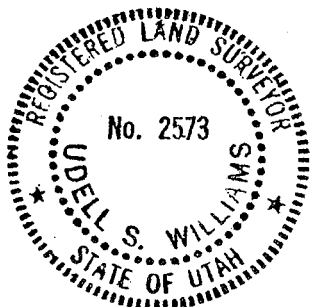
BLM-1964

SEC. 24
T21S, R23E
SLM

SCALE: 1" = 1000'

C-UNGI-24-21-23-5Located 990 feet FNL and 330 feet FWL
in Section 24, T21S, R23E, SLM.

Grand County, Utah

**SURVEYOR'S CERTIFICATE**THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED
FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR
UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE
AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.
Utah PLS No. 2573**UDELL S. WILLIAMS**

Professional Land Surveyor

449 E. Scenic Dr.

Grand Junction, CO 81503-1569

PLAT OF
PROPOSED LOCATION**C-UNGI-24-21-23-5**
SWNWNW SECTION 24
T21S, R23E, SLM

SURVEYED BY: USW DATE: 10/15/2004

DRAWN BY: USW DATE: 11/23/2004

EXHIBIT "B"

TEN-POINT COMPLIANCE PLAN

~~COLORADO-UTAH NATURAL GAS, INC.~~ *AKC*

140 WEST 9000 SOUTH

SUITE 9

SANDY, UTAH 84070

801-566-1886 (TERRY R. SPENCER)

775-240-0769 (TARIQ AHMAD)

1. GEOLOGIC SURFACE FORMATION:

THE SURFACE FORMATION IS MANCOS SHALE.

2. GEOLOGIC MARKERS:

<u>FORMATION</u>	<u>DEPTH FROM SURFACE</u>
DAKOTA (KD)	390'
CEDAR MT (KCM)	530'
MORISSON (JM)	670'
SALT WASH (JSW)	740'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

<u>FORMATION</u>	<u>DEPTH</u>	<u>FLUIDS, ETC.</u>
DAKOTA (KD)	390'	GAS/OIL
CEDAR MT. (KCM)	530'	OIL
MORRISON (JM)	670'	OIL
SALT WASH (JSW)	740'	OIL

4. PROPOSED CASING PROGRAM:

(A) DRILL 12" HOLE TO 120' AND SET 8 5/8" 26 LBS CASING CEMENTED BACK TO SURFACE.

(B) DRILL 6 3/4" HOLE TO TOTAL DEPTH AND SET 4 1/2" 9.5 LBS CASING BACK TO SURFACE. OPERATOR WILL SET CEMENT BASKETS ABOVE PRODUCING ZONES.

DRILLING APPLICATION

5. OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

EXHIBIT "C" ATTACHED HERETO IS A SCHEMATIC OF A BLOWOUT PREVENTER TO BE UTILIZED TO MAINTAIN WELL CONTROL. THE BOP WILL BE HYDRAULICALLY TESTED TO 1000 PSI AFTER NIPPLING UP AND AFTER ANY USE UNDER PRESSURE. THE PIPE RAMS WILL BE TESTED AND WILL BE RECORDED ON THE TOWER SHEET. ACCESSORIES TO THE BOP INCLUDE A KELLY COCK, SAFETY VALVE, DRILL STRING BOP AND CHOKE WITH PRESSURE RATING EQUIVALENT TO THE BOP STACK OR 1000 PSI.

OPERATOR ANTICIPATES A MAXIMUM OF 400 PSI FROM THE FORMATIONS BEING PENETRATED.

6. TYPE AND CHARACTERISTICS OF PROPOSED DRILLING MUDS:

THE WELL WILL BE DRILLED WITH AIR AND AIR MIST UNTIL WATER IS ENCOUNTERED. THE OPERATOR WILL THEN COMPLETE WITH A SALT WATER BASED GEL IF NECESSARY TO MAINTAIN HOLE INTEGRITY. THE DRILLING RETURNS WILL BE SPRAYED WITH A MIST TO ELIMINATE DUST. DRILLING GEL AND A SUPPLY OF BRINE WILL BE AVAILABLE ON THE SITE IF NECESSARY TO KILL THE WELL OR IF NECESSARY FOR LOGGING.

7. AUXILIARY EQUIPMENT TO BE USED:

- (A) KELLY COCK WILL BE KEPT IN THE DRILL STRING.
- (B) A FULL OPENING STABBING VALVE WILL BE ON THE RIG FLOOR FOR USE, WHEN THE KELLY IS NOT ON THE DRILL STRING.
- (C) A FLOAT WILL BE RUN AT THE BIT.
- (D) MONITORING EQUIPMENT WILL BE INSTALLED AND USED ON THE MUD SYSTEM IF UTILIZED.

8. TESTING, LOGGING AND CORING PROGRAMS:

- (A) DRILL STEM TESTS ARE NOT PLANNED AT THIS TIME.
- (B) THE LOGGING PROGRAM WILL CONSIST OF AND INDUCTION AND COMPENSATED DENSITY NEUTRON.
- (C) NO CORING IS PLANNED.
- (D) DRILLING SAMPLES WILL BE CAUGHT EVERY FIVE (5) FEET AFTER THE "A" ZONE MARKER IS IDENTIFIED.

9. ANY ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED:

NO ABNORMAL PRESSURES OR TEMPERATURES ARE ANTICIPATED. NO HYDROGEN SULFIDE OR OTHER HAZARDOUS GASSES OR FLUIDS HAVE BEEN REPORTED IN THIS AREA AND NUMEROUS DRILLED LOCATIONS (ABANDONED) EXIST WITHIN THE IMMEDIATE AREA.

PAGE 3

DRILLING APPLICATION

10. ANTICIPATED START DATE AND DURATION OF OPERATIONS:

THE ANTICIPATED STARTING DATE WILL BE APPROXIMATELY FIVE (5) DAYS AFTER APPROVAL OF THIS APPLICATION, AND THE APPROVAL OF ALL DRILLING REQUIREMENTS.

THE WELL BEING DRILLED UNDER THIS LOCATION SHOULD BE COMPLETED AS AN OIL WELL APPROXIMATELY THREE DAYS AFTER SPUDDING.

EXHIBIT "D"

MULTI-POINT REQUIREMENTS TO ACCOMPANY APD

1. EXISTING ROADS:

- (A) EXHIBIT "A" IS THE PROPOSED WELL SITE AS STAKED BY UDELL WILLIAMS, A REGISTERED SURVEYOR. THE GROUND ELEVATION IS SHOWN ON THE WELL PLAT.
- (B) EXHIBIT "E" IS THE ROUTE AND DISTANCE ROAD MAP. THE LOCATION IS A QUARTER MILE FROM THE CISCO POST OFFICE (84515). THE ROUTE TO THE WELL IS SHOWN IN GREEN.
- (C) EXHIBIT "F" IS A COPY OF THE CISCO QUADRANGLE AND SHOWS THE ACCESS ROAD TO THE LOCATION.
- (D) ALL EXISTING ROADS APPEAR ON THE ATTACHED EXHIBITS.
- (E) THIS IS CONSIDERED TO BE A DEVELOPMENT WELL.
- (F) ALL ROAD FROM CISCO TO THE LOCATION ARE IN GOOD CONDITION AND ALLOW FOR HEAVY TRUCKING ON A REGULAR BASIS. THE ROADS TO THE WELL SITES WILL BE GRADED AND MAINTAINED TO ALLOW FOR YEAR ROUND OPERATION. THE OPERATOR INTENDS TO UTILIZE A CENTRAL TANK BATTERY NEXT TO THE ASPHALT ROAD AS THE WELLS HAVE COMMON OWNERSHIP AND ROYALTY OWNERS.

2. PLANNED ACCESS ROADS:

THE ACCESS ROAD TO THIS LOCATION WILL BE OF MINIMAL SURFACE DISTURBANCE. THE ROAD WILL BLADED LEVEL AS WILL THE LOCATION.

- (A). THE TYPICAL SECTION OF THE ACCESS ROAD WILL BE 16' IN WIDTH.
- (B). NO GRADE EXISTS OR WILL BE LESS THAN 2-4%.
- (C). NO TURNOUTS ARE REQUIRED.
- (D). NO CULVERTS ARE REQUIRED OR ARE NECESSARY.
- (E). ANY NEW SURFACE MATERIAL WILL BE NAÏVE TO THE AREA.
- (F). NO GATES OR CATTLE GUARDS ARE REQUIRED.
- (G). THE PROPOSED ACCESS ROUTES HAVE BEEN FLAGGED.

3. LOCATION OF EXISTING WELLS:

ALL EXISTING WELLS WITHIN A ONE-MILE RADIUS OF THIS DEVELOPMENT WELL ARE SHOWN ON EXHIBIT "F".

- (A). THERE ARE NO WATER WELLS
- (B). NUMEROUS ABANDONED WELLS EXIST AND ARE LOCATED ON EXHIBIT "F"
- (C). NO TEMPORARILY ABANDONED WELLS EXIST.
- (D). THERE ARE NO DISPOSAL WELLS.
- (E). THERE ARE NO DRILLING WELLS.
- (F). EXISTING WELLS ARE LOCATED ON EXHIBIT "F"
- (G). THERE ARE NO SHUT-IN LOCATIONS
- (H). THERE ARE NO INJECTION WELLS AT THIS TIME.
- (I). NO MONITORING OR OBSERVATIONS WELLS EXIST.

4. LOCATION OF EXISTING AND /OR PROPOSED FACILITIES:

- (A). WITHIN A ONE-MILE RADIUS OF THIS LOCATION ARE EXISTING FACILITIES OWNED OR CONTROLLED BY THE LESSEE/OPERATOR AS SHOWN ON EXHIBIT "F". THE FACILITIES CONSIST OF A CURRENTLY OPERATED WELL, (GIBRALTAR #1) AND IT EQUIPMENT.
- (B). THE CISCO GATHERING SYSTEM, A NATURAL GAS PIPELINE WITH A TERMINUS INTO THE NORTHWEST PIPELINE.
- (C). EXHIBIT "I" SHOWS THE ANTICIPATED PRODUCTION FACILITY.
- (D). THE DIMENSIONS OF THE PRODUCTION FACILITY IS SHOWN ON EXHIBIT "I" AND IS DRAWN TO A SCALED OF 1" - 50'.
- (E) NO OUTSIDE CONSTRUCTION MATERIALS WILL BE NEEDED EXCEPT FOR GRAVEL TO BE PLACE UNDER THE PUMP-JACK AND OTHER PRODUCTION EQUIPMENT. GRAVEL WILL BE PLACED UNDER THE CENTRAL TANK BATTERY.
- (F) A WATER DISPOSAL PIT WILL BE CONSTRUCTED ON EACH SITE AND WILL FLAGGED.

5. LOCATION AND TYPE OF WATER SUPPLY:

WATER AND SALT BRINE WILL BE HAULED FROM MOAB FOR USE ON THIS LOCATION. NO WATER WELL OR OTHER SOURCE OF WATER IS PLANNED.

6. SOURCE OF CONSTRUCTION MATERIALS:

ANY AND ALL CONSTRUCTION MATERIALS (GRAVEL) NECESSARY WILL BE PURCHASED AND TRANSPORTED FROM GREEN RIVER, UTAH.

7. METHODS FOR HANDLING WASTE DISPOSAL:

- (A) DRILL CUTTINGS WILL BE BURIED IN THE RESERVE PIT.
- (B) DRILLING FLUIDS WILL BE CONTAINED IN STEEL MUD PITS AND/OR THE RESERVE PIT. THESE FLUIDS IF REUSABLE WILL BE TRANSPORTED TO THE NEXT DRILLING LOCATION. EVENTUALLY ANY REMAINING FLUIDS WILL BE DISPOSED OF IN AN APPROVED DISPOSAL SITE IN EITHER MOAB OR GREEN RIVER.
- (C) ANY HYDROCARBON LIQUIDS PRODUCED WILL DRILLING OR DURING INITIAL PRODUCTION TESTING WILL BE COLLECTED IN A TANK AND SOLD. ANY SPILL OR OTHER ADVERSE SUBSTANCES WILL BE REMOVED FROM THE SITE UPON THE COMPLETION OF THE DRILLING OPERATIONS AND TRANSPORTED TO AN APPROVED DISPOSAL FACILITY IN EITHER MOAB OR GREEN RIVER, UTAH,
- (D) AN "OUTHOUSE" CURRENTLY EXISTS AT PROPERTY ADJACENT TO THIS LEASE THAT IS OWNED BY ONE OF THE CORPORATE PRINCIPALS AND WILL BE UTILIZED FOR HUMAN WASTE. IF NECESSARY CHEMICAL TOILET FACILITY WILL BE PLACED ON THE LOCATION.
- (E) GARBAGE AND OTHER TRASH WILL BE COLLECTED IN A TRASH CONTAINERS AND ITS CONTENTS HAULED TO THE NEAREST DESIGNATED LANDFILL (MOAB OR GREEN RIVER).

7. (F) THE ENTIRE SITE WILL BE CLEANED UP AND RESTORED TO A SMOOTH CONTOUR WHEN THE RIGS MOVES OUT. ONLY THAT PART OF THE LOCATION REQUIRED FOR PRODUCTION WILL BE USED. AN APPROPRIATE SEED MIXTURE NATIVE TO THE SITE WILL BE PLANTED ON THE UN-USED PORTIONS OF THE SITE.

8. ANCILLARY FACILITIES:

NO AIRSTRIPS, CAMPS OR OTHER LIVING FACILITIES WILL BE BUILT OFF THIS LOCATION.

9. WELL SITE LAYOUT:

- (A). EXHIBIT "G" IS THE DRILL PAD LAYOUT. ANY TOPSOIL MOVED WILL BE STOCKPILED AND RE-USED AT THE COMPLETION OF THIS PROJECT.
- (B) THE MUD TANKS, RESERVE PIT, TRASH CAGE, PIPE RACKS AND ANY STORED SOIL, RIG SET-UP, PARKING FACILITIES AND ACCESS ROAD ARE SHOWN ON EXHIBIT "H".
- (C) THE RESERVE PITS WILL NOT BE LINED. STEEL MUD TANKS WILL BE USED AND ARE SHOWN ON EXHIBIT "H". IF WATER IS PRODUCED DURING PRODUCTION, A DISPOSAL STUDY WILL BE COMPLETED.

10. PLANS FOR RESTORATION:

- (A). BACK-FILLING, LEVELING, AND RE-CONTOURING WILL BE ACCOMPLISHED AS SOON AS POSSIBLE AFTER THE COMPLETION OF DRILLING OPERATIONS IF THE WELL IS PLUGGED. IF THE WELL IS A COMMERCIAL WELL, THE PRODUCTION FACILITIES, TO INCLUDE THE INSTALLATION UNDER GROUND PIPING TO THE CENTRAL TANK BATTERY WILL BE COMPLETED, AND THE UNUSED AND DISTURBED AREAS WILL BE REPLANTED AND LEVELED.
- (B) REHABILITATION OF THE SURFACE WILL BE ACCOMPLISHED BY RE-CONTOURING AS PRACTICAL BACK TO BLEND WITH THE ORIGINAL CONTOURS. ANY STOCKPILED TOPSOIL WILL BE SPREAD ALONG WITH RIPPING OF THE PAD. RE-VEGETATION WILL BE ACCOMPLISHED WITH NATIVE GRASSES OR OTHER SEEDS DESIGNATED BY THE STATE OF UTAH.
- (C) THREE SIDES OF THE RESERVE PITS WILL BE FENCED PRIOR TO DRILLING OPERATIONS. UPON RIG RELEASE THE RESERVE PIT WILL BE FENCED ON ALL SIDES AND REMAIN UNTIL ABANDONMENT OF THE LOCATION AT WHICH TIME IT WILL BE RE-CONTOURED AND FILLED.
- (D) ANY SPILLS WILL BE IMMEDIATELY REPORTED AND CLEAN-UP.
- (E) REHABILITATION OPERATIONS WILL COMMENCE AS SOON AS POSSIBLE AND PRACTICAL AFTER THE RIGS HAVE BEEN MOVED OFF THE LOCATION. SEEDING WILL BE COMPLETED DURING THE FALL PERIOD TO INSURE THE BEST GROWTH POTENTIAL.

PAGE 4

11. OTHER INFORMATION:

AS INDICATED ON EXHIBIT "F", THE TOPOGRAPHY OF THE LOCATION HAS VERY LITTLE RELIEF. THE LOCATION IS ON A GENTLE SLOPING AREA WHICH WILL NECESSITATE VERY LITTLE CONSTRUCTION. THIS LOCATION IS LOCATED IN THE MIDDLE OF AN OLD OPERATING OIL FIELD (CISCO TOWNSITE).

THE SOIL IS LIGHT GRAY TYPICAL OF MANCOS.

THE VEGETATION IN THE IMMEDIATE AREA SURROUNDING THIS LOCATION IS GARDNER SALTBUSH, SHADSCALE, GREASEWOOD, CHEATGRASS, AND PRICKLY PEAR CACTUS. NONE OF THESE SPECIES IS ENDANGERED OR OF ANY ECONOMICAL VALUE OTHER THAN FOR SOIL STABILIZATION, WHICH IS NOT A FACTOR, AS THE AREA IS ALMOST LEVEL WITH LITTLE OR NO SOIL EROSION.

THE FAUNA OF THE AREA CONSISTS OF STRAY CATTLE, AN OCCASIONAL LOST SHEEP, ANTELOPE, RABBITS, LIZARDS, SNAKE, RAVENS AND AN OCCASIONAL GROUND SQUIRREL. NONE OF THE OBSERVED ANIMALS ARE ENDANGERED OR PROTECTED.

THE SURFACE AREA IS PRIVATELY OWNED (SEE TITLE OPINION) AS ARE THE MINERALS. HERETOFORE THIS AREA WAS NOT INHABITED OR UTILIZED.

THE NEAREST LIVE WATER IS FOUND IN THE WASH AREA APPROXIMATELY ONE MILE TO THE WEST IN THE AREA KNOWN AS THE CISCO WASH.

THE NEAREST OCCUPIED DWELLING IS OWNED BY A PRINCIPAL OF COLORADO-UTAH NATURAL GAS, INC. AND HAS BEEN OWNED FOR APPROXIMATELY TWENTY (20) YEARS. THIS FACILITY WILL BE USED DURING THE DRILLING OPERATIONS FOR SLEEPING, COOKING, ETC.

THERE ARE NO KNOWN OR VISIBLE ARCHEOLOGICAL, HISTORICAL, OR CULTURAL SITES WITHIN AN REASONABLE PROXIMITY TO THIS LOCATION.

THERE ARE NO RESTRICTIONS NOTED N THE OIL AND GAS LEASE (SEE TITLE OPINION).

12. LESSEE'S OR OPERATORS REPRESENTATIVES:

TARIQ AHMAD
137 VASSAR, #5
RENO, NEVADA 81502
775-240-0769
775-333-6626

DEAN H. CHRISTENSEN
2160 PANORAMA WAY
HOLLADAY, UTAH 84124
801-554-2021
801-278-3118

TERRY R. SPENCER, ESQ
801-566-1884
801-244-7778

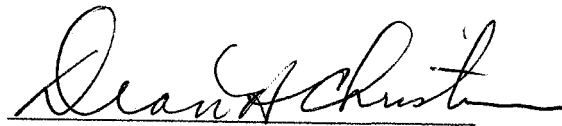
PAGE 5

13. CERTIFICATION:

I HEREBY CERTIFY THAT I, OR PERSONS UNDER MY DIRECT SUPERVISION, HAVE INSPECTED THE PROPOSED DRILLSITE AND ACCESS ROUTE; THAT I AM FAMILIAR WITH THE CONDITIONS WHICH PRESENTLY EXIST; THAT THE STATEMENTS MADE IN THIS PLAN ARE, TO THE BEST OF MY KNOWLEDGE, TRUE AND CORRECT; AND, THAT THE WORK ASSOCIATED WITH THE OPERATIONS PROPOSED HEREIN WILL BE PERFORMED BY MY CONTRACTORS AND SUBCONTRACTORS IN CONFORMITY WITH THIS PLAN AND TERMS AND CONDITIONS UNDER WHICH IT IS APPROVED.

12-12-04

DATE



DEAN H. CHRISTENSEN
PRESIDENT

WELLS ON PLAT

WELL NAME	API NUMBER	T21S, R23E LOCATION
1. CISCO OIL REFINING #1 PLUGGED AND ABANDONED	43-019-11529	SEC 13 660 FSL 1650 FEL
2. GOLDEN FEE #1 PLUGGED AND ABANDONED	43-019-10363	SEC 13 660 FSL 660 FWL
3. FEE #2 PLUGGED AND ABANDONED	43-019-11528	SEC 13 250 FSL 2310 FEL
4. CISCO OIL DEVL. #1 PLUGGED AND ABANDONED	43-019-11527	SEC 13 660 FSL 1980 FEL
5. ARIZONA-UTAH GAS & OIL #2 PLUGGED AND ABANDONED	43-019-11526	SEC 13 330 FSL 1980 FEL
6. FEE #1 PLUGGED AND ABANDONED	43-019-11214	SEC 13 330 FSL 2310 FEL
7. PAULSON 23-2 SHUTIN GAS WELL	43-019-30261	SEC 23 330 FNL 330 FEL
8. GOV'T STRAT 1 PLUGGED AND ABANDONED	43-019-11549	SEC 23 2410 FNL 1520 FEL
9. VANOVER #2 PLUGGED AND ABANDONED	43-019-30247	SEC 24 1650 FNL 330 FEL
10. WHYTE STATE #3 PLUGGED AND ABANDONED	43-019-30015	SEC 24 2310 FSL 330 FWL
11. VANOVER FEE #1 PLUGGED AND ABANDONED	43-019-30012	SEC 24 1670 FNL 1020 FEL
12. CISCO OIL REFINING #3 PLUGGED AND ABANDONED	43-019-20385	SEC 24 1650 FSL 990 FEL
13. KENMORE 24-114 PLUGGED AND ABANDONED	43-019-20383	SEC 24 990 FNL 1650 FEL
14. KENMORE 24-15 PLUGGED AND ABANDONED	43-019-20381	SEC 24 660 FNL 1980 FWL
15. HANSON FEE #1 PLUGGED AND ABANDONED	43-019-20287	SEC 24 2310 FNL 965 FEL
16. WHYTE STATE #5 PLUGGED AND ABANDONED	43-019-16264	SEC 24 2310 FNL 329 FWL
17. MURRAY FEE #2 PLUGGED AND ABANDONED	43-019-16262	SEC 24 558 FNL 573 FEL
18. KENMORE #3 PLUGGED AND ABANDONED	43-019-16261	SEC 24 1015 FNL 2050 FEL
19. AUDREY #1 PLUGGED AND ABANDONED	43-019-15109	SEC 24 1580 FNL 2190 FEL
20. ROY COOK #1 PLUGGED AND ABANDONED	43-019-15005	SEC 24 1228 FNL 1965 FEL
21. POOR BOY #1 PLUGGED AND ABANDONED	43-019-15004	SEC 24 400 FNL 2000 FEL

PAGE 2
PLATTED WELLS

WELL NAME	API NUMBER	T21S, R23E LOCATION
22. MURRAY #3 PLUGGED AND ABANDONED	43-019-15003	SEC 24 330 FNL 990 FEL
23. FULLER #1 PLUGGED AND ABANDONED	43-019-15001	SEC 24 1045 FNL 2390 FWL
24. CISCO OIL REFINING #2 PLUGGED AND ABANDONED	43-019-11536	SEC 24 2310 FSL 990 FEL
25. CISCO OIL REFINING #1 PLUGGED ABANDONED	43-019-11535	SEC 24 2310 FNL 990 FEL
26. KENMORE 24-106 PLUGGED AND ABANDONED	43-019-11534	SEC 24 1650 FNL 1650 FEL
27. FEE 1 PLUGGED AND ABANDONED	43-019-11533	SEC 24 990 FNL 2000 FEL
28. VANOVER FEE #2 PLUGGED AND ABANDONED	43-019-11417	SEC 24 990 FNL 330 FEL
29. WHYTE-STATE #1 PLUGGED AND ABANDONED	43-019-11443	SEC 24 395 FNL 993 FWL
30. KENMORE #2 PLUGGED AND ABANDONED	43-019-10384	SEC 24 660 FNL 660 FEL

PRODUCING WELLS PLATTED

31. VANOVER FEE #2 PRODUCING GAS WELL	43-019-31105	SEC 24 1820 FNL 820 FEL
32. WHYTE STATE #2 SHUT IN OIL WELL	43-109-16263	SEC 24 1650 FSL 2310 FWL
33. GIBRALTER #1 PRODUCING OIL WELL	43-019-31033	SEC 24 1274 FNL 2192 FEL

PRODUCING WELLS NOT PLATTED

34. PETRO-X 23-1 SHUT IN GAS WELL	43-019-30558	SEC 23 330 FNL 2310 FWL
35. NUGGETT 14-4 SHUT IN OIL WELL	43-019-30423	SEC 14 990 FSL 2241 FEL

PLUGGED AND ABANDONED WELLS NOT PLATTED

36. PAULSON STATE 23-3 PA	43-019-30381	SEC 23 1020 FSL 1120 FWL
37. SARGEANT-GOV'T 1	43-019-10666	SEC 13

PA
PAGE 3
WELLS

1980 FNL 1872 FWL

WELL NAME	API NUMBER	T21S R23E LOCATION
38. ST BUCKHORN-ADAK 14-1 PLUGGED AND ABANDONED	43-019-30396	SEC 14 1650 FNL 2310 FEL
39. BUCKHORN-NUGGETT 14-2 PLUGGED AND ABANDONED	43-019-30399	SEC 14 1075 FSL 0399 FWL
40. VUKASOVICH 14-3 PLUGGED AND ABANDONED	43-019-30511	SEC 14 1164 FNL 261 FWL
41. PEERLESS OIL COMPANY 1 PLUGGED AND ABANDONED	43-109-11531	SEC 23 660 FNL 660 FWL
42. UTAH SOUTHERN OIL CO 2 PLUGGED AND ABANDONED	43-019-11532	SEC 23 990 FSL 280 FWL

COLORADO-UTAH NATURAL GAS, INC.
(C-UNGI-24-21-23-5)

Exhibit "G"
Drill Pad Layout

Grand County, Utah

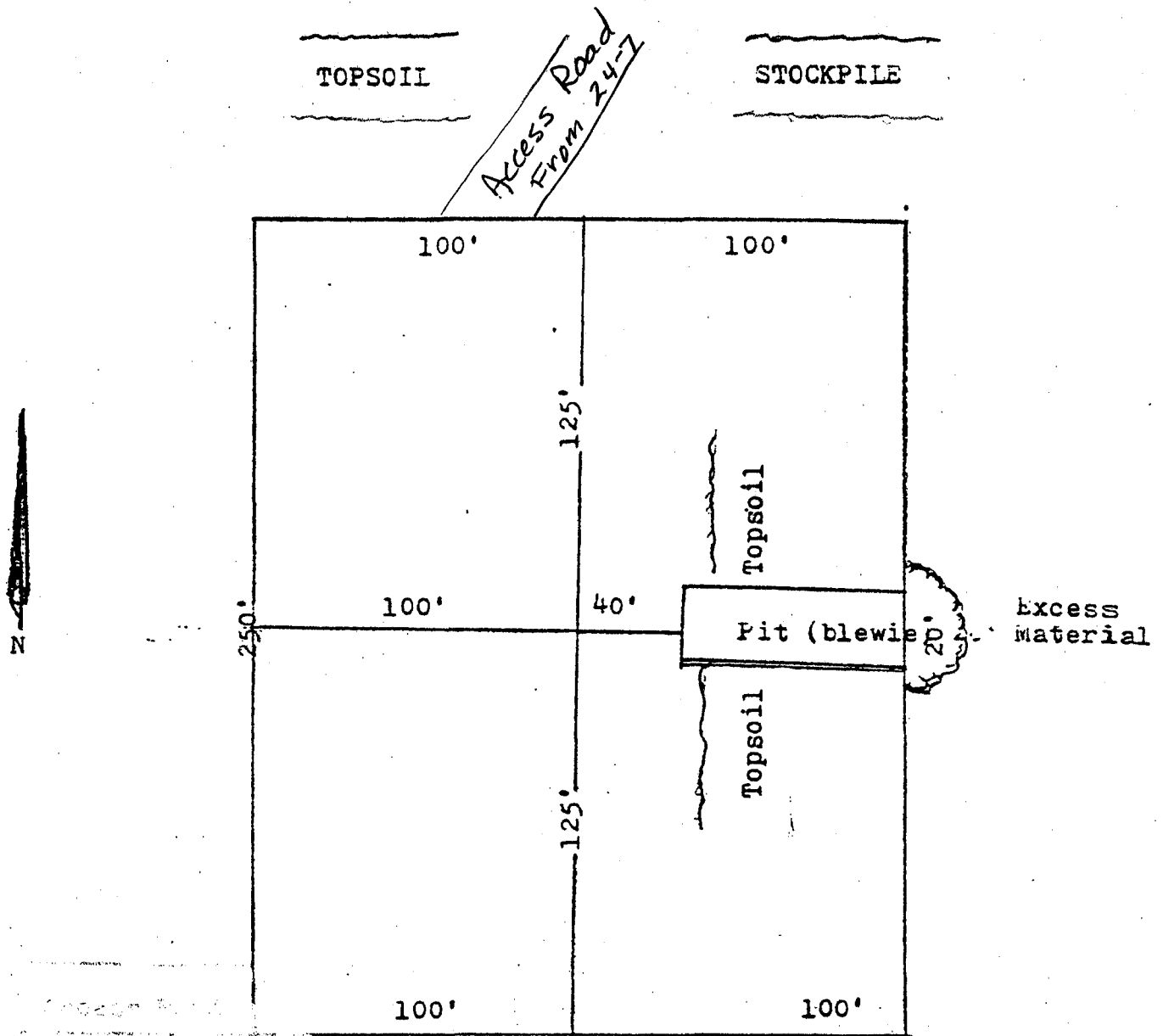


Exhibit "H"
Drill Rig Layout

Access Road

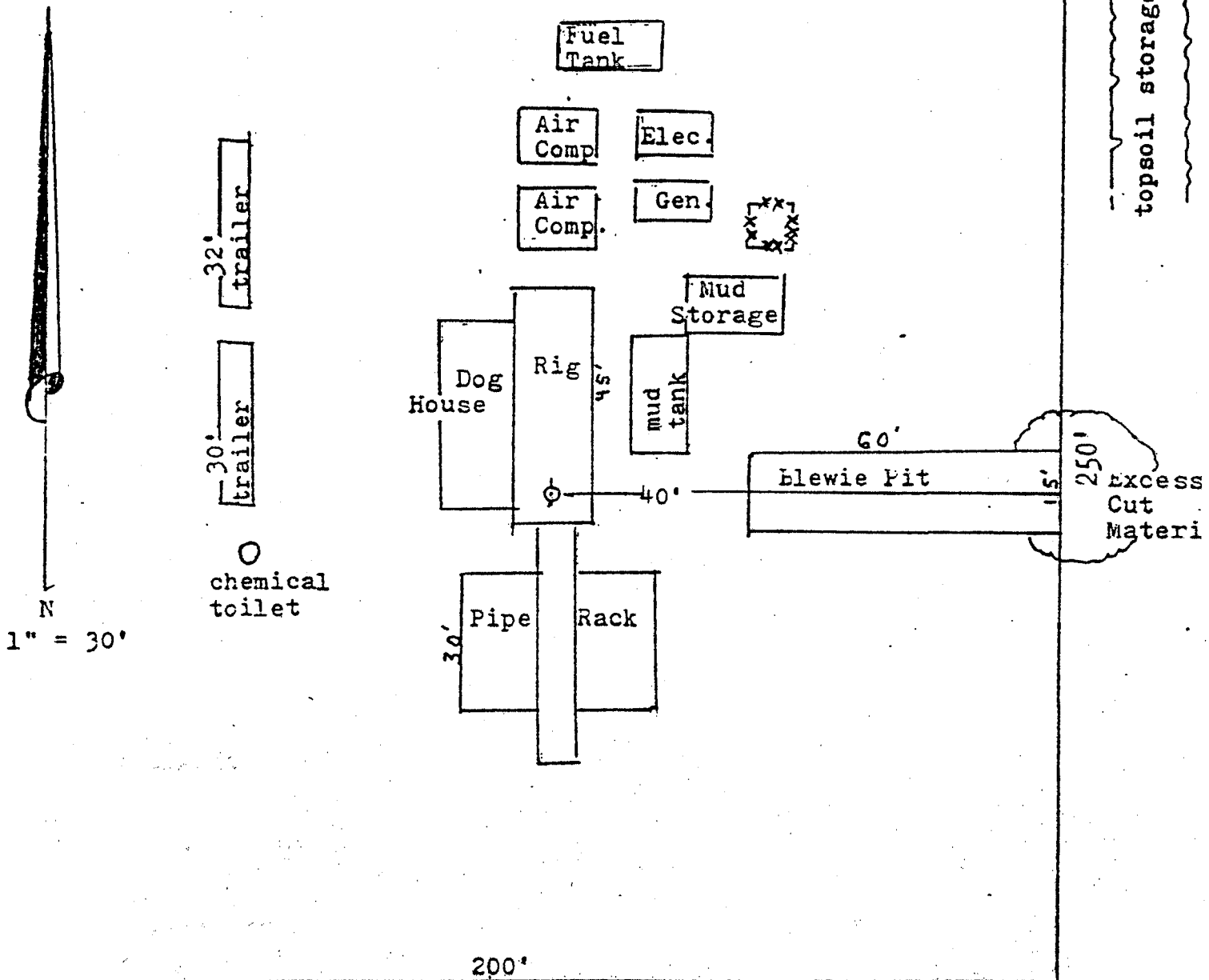


EXHIBIT "I"
PRODUCTION FACILITIES
COLORADO-UTAH NATURAL GAS, INC.
(C-UNGI-24-21-23-5)



ACCESS ROAD TO 24-7 LOCATION

**BURIED 2" POLY-LINE LINE
TO 24-7 TANK BATTERIES**

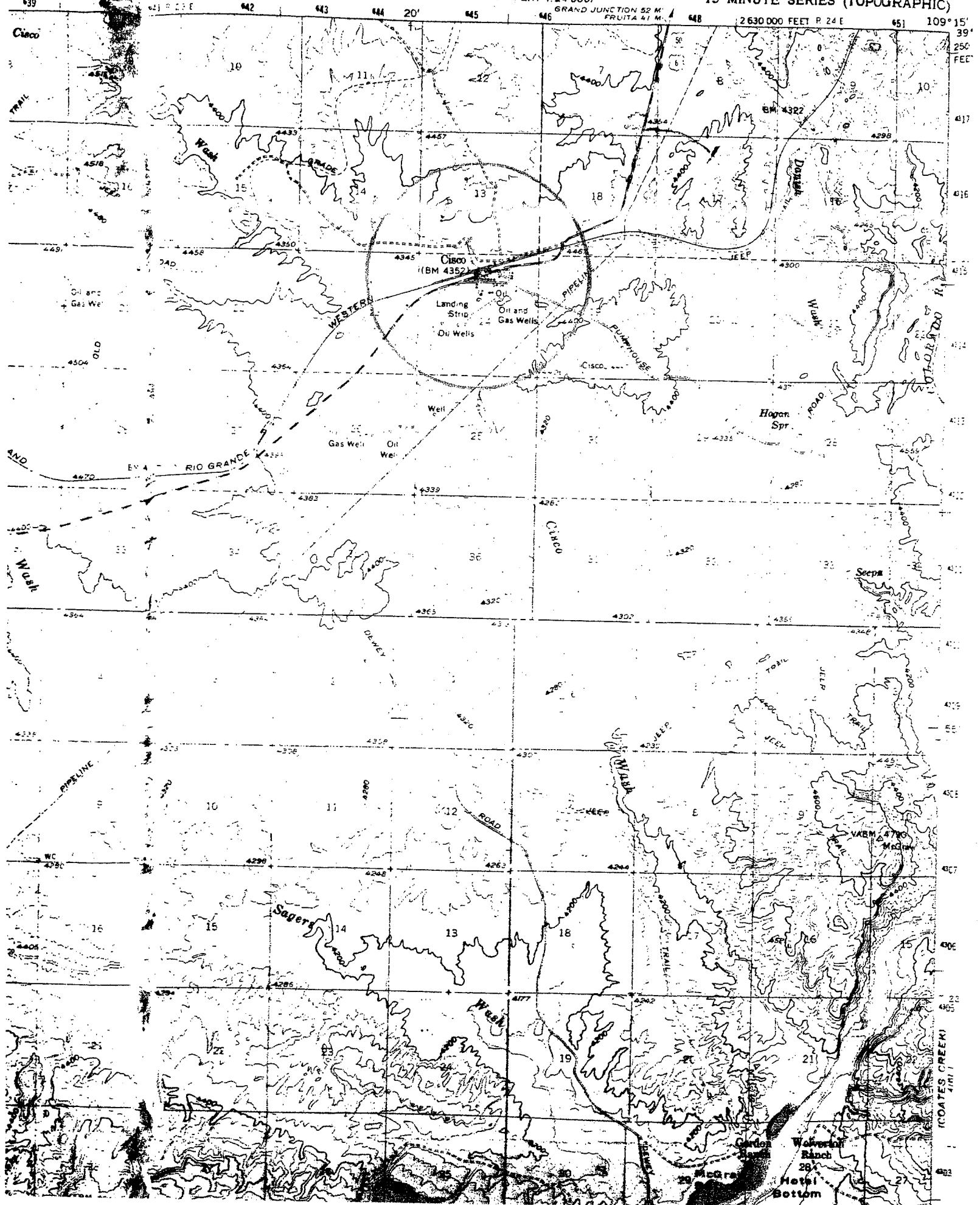
WELL-HEAD

PUMP-JACK

12'

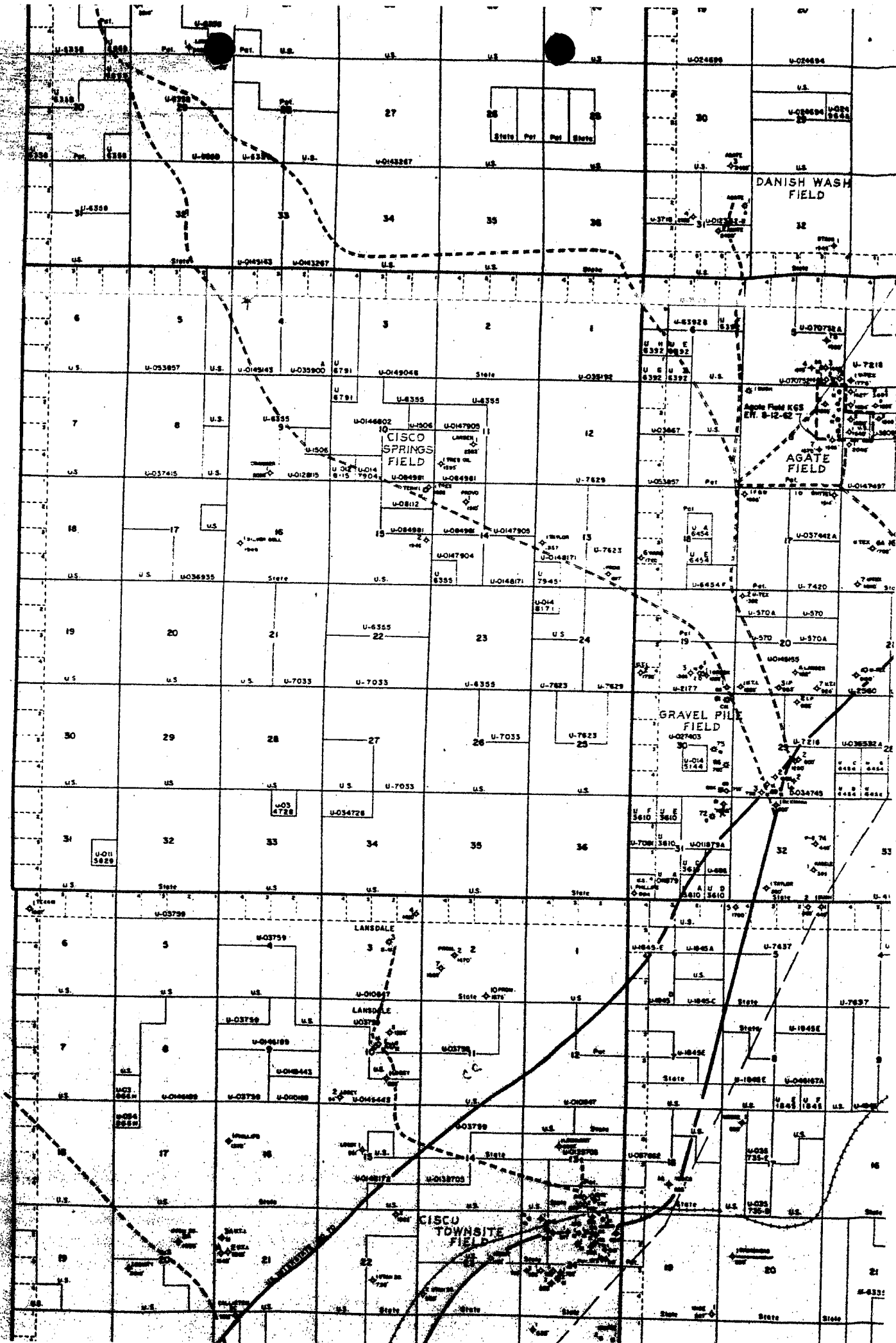
4162 III SE
(DANISH FLAT 1:24 000)
GRAND JUNCTION 52 M.
FRUITA 41 M.

2 630 000 FEET P. 24 E
109° 15' 39" E
2500 FEET

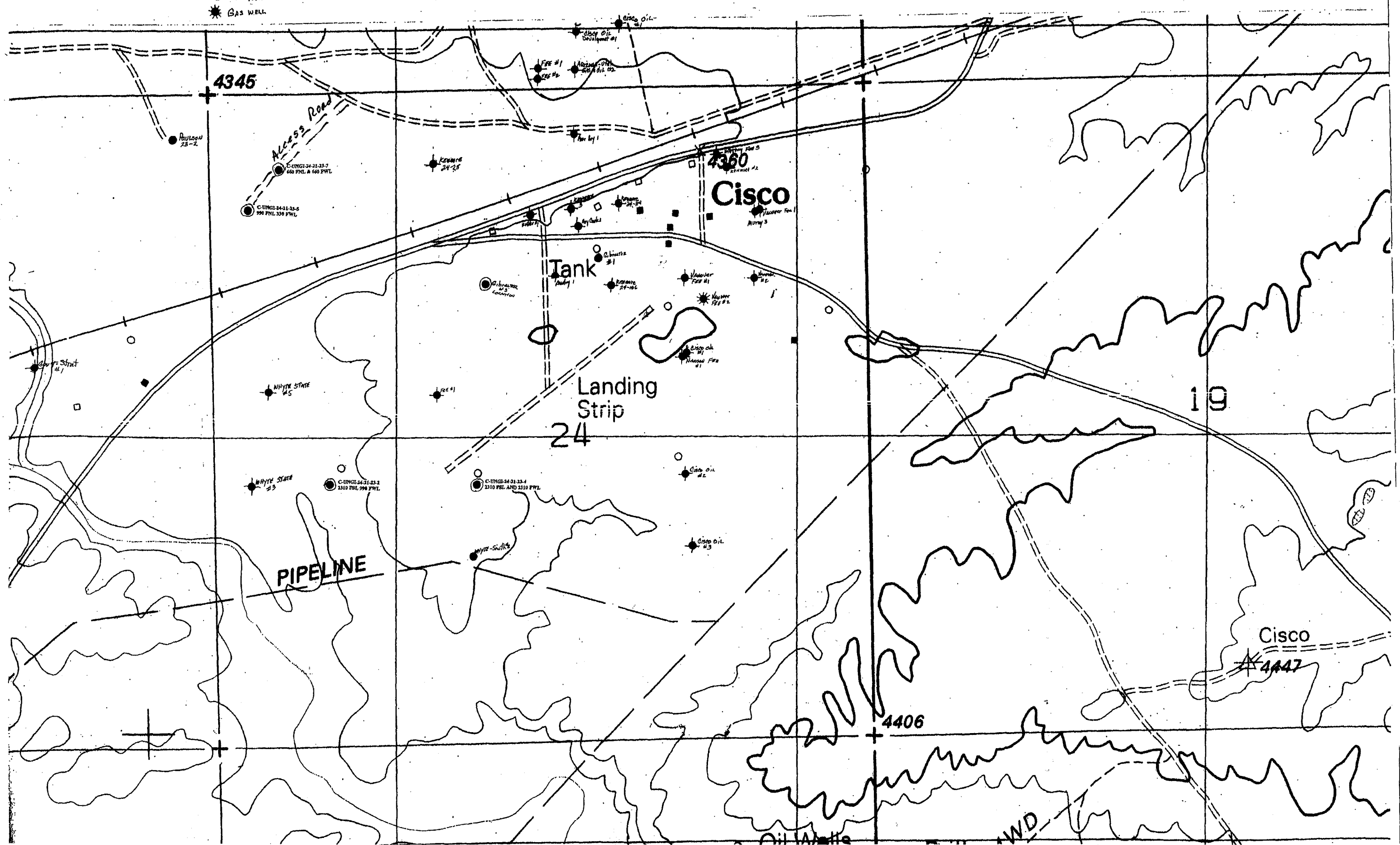


T
20
S

T
21
S



- New Location
- Placed Location
- Oil Well
- ★ Gas Well



003

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 12/14/2004

API NO. ASSIGNED: 43-019-31417

WELL NAME: C-UNG-24-21-23-5*

OPERATOR: COLORADO-UTAH NATURAL (N2765)

CONTACT: DEAN CHRISTENSEN

PHONE NUMBER: 801-554-2021

PROPOSED LOCATION:

NWNW 24 210S 230E

SURFACE: 0960 FNL 0360 FWL

BOTTOM: 0960 FNL 0360 FWL

GRAND

GREATER CISCO (205)

LEASE TYPE: 3 - State

LEASE NUMBER: ML-48933

SURFACE OWNER: 3 - State

PROPOSED FORMATION: SLTW

COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering	DND	6/14/05
Geology		
Surface		

LATITUDE: 38.96981

LONGITUDE: -109.3303

RECEIVED AND/OR REVIEWED:

- ☒ Plat
- ☒ Bond: Fed[] Ind[] Sta[] Fee[]
(No. 763850625)
- ☒ Potash (Y/N)
- ☒ Oil Shale 190-5 (B) or 190-3 or 190-13
- ☒ Water Permit
(No. MUNICIPAL)
- ☒ RDCC Review (Y/N)
(Date: _____)
- ☒ Fee Surf Agreement (Y/N)

LOCATION AND SITING:

____ R649-2-3.

Unit _____

____ R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

____ R649-3-3. Exception

☒ Drilling UnitBoard Cause No: 102-16 BEff Date: 11-15-1979Siting: See Cause Order

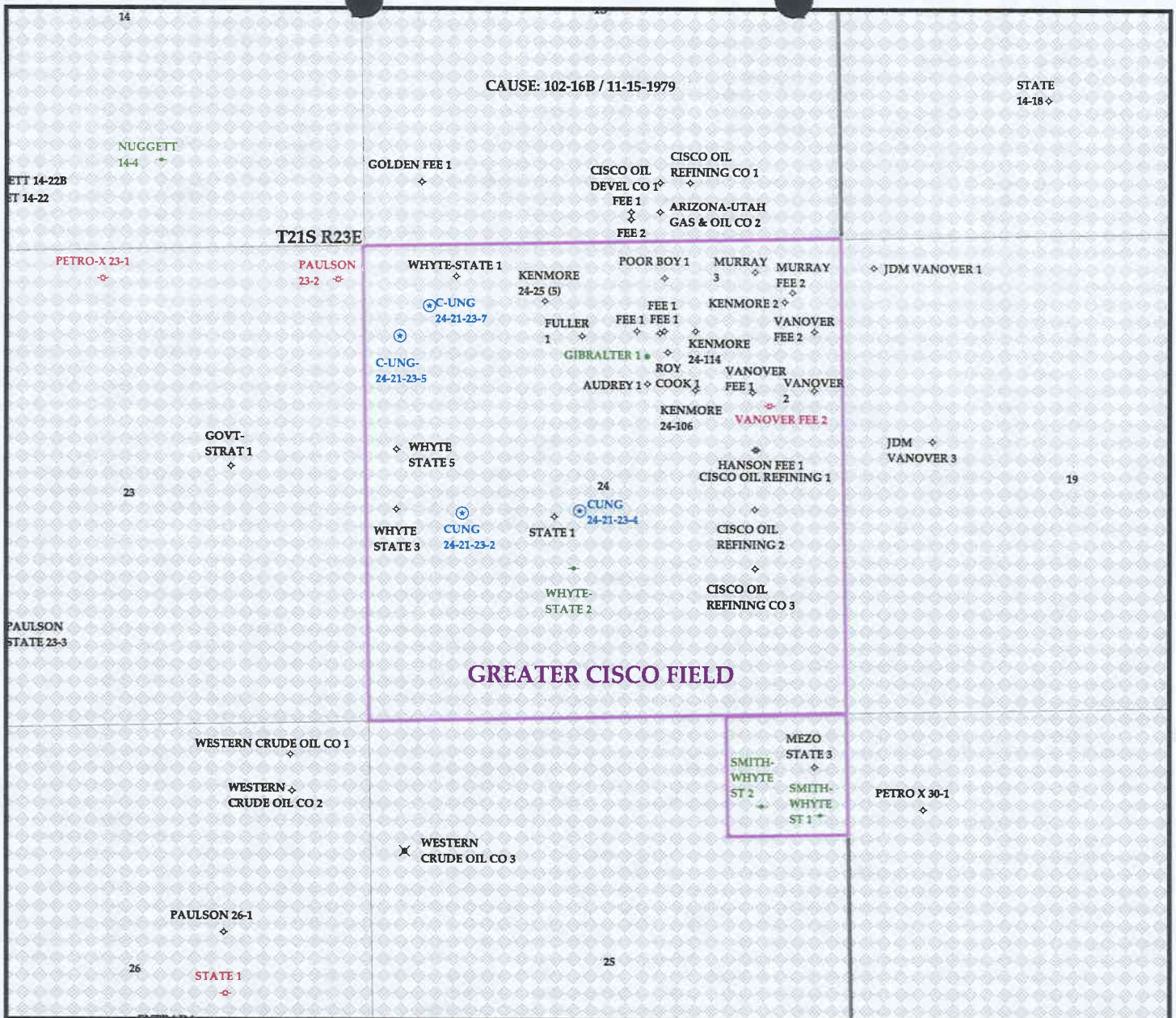
____ R649-3-11. Directional Drill

COMMENTS:

Needs Permit (05-31-05)

STIPULATIONS:

- 1- Cont step #4 - 8 5/8" Surface CSG and 4 1/2" prod. CSG. Cont back to surface
- 2- STATEMENT OF BASIS



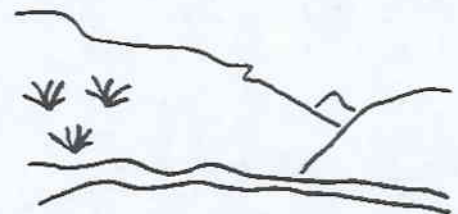
OPERATOR: *Colorado-W* (N2765)

SEC. 24 T.21S R.23E

FIELD: GREATER CISCO (205)

COUNTY: GRAND **

CAUSE: 102-16B / 11-15-1979



Utah Oil Gas and Mining

Wells	Units.shp	Fields.shp
✱ GAS INJECTION	EXPLORATORY	ABANDONED
✱ GAS STORAGE	GAS STORAGE	ACTIVE
✱ LOCATION ABANDONED	NF PP OIL	COMBINED
⊕ NEW LOCATION	NF SECONDARY	INACTIVE
✱ PLUGGED & ABANDONED	PENDING	PROPOSED
✱ PRODUCING GAS	PI OIL	STORAGE
● PRODUCING OIL	PP GAS	TERMINATED
✱ SHUT-IN GAS	PP GEOTHERML	
✱ SHUT-IN OIL	PP OIL	
✱ TEMP. ABANDONED	SECONDARY	
○ TEST WELL	TERMINATED	
△ WATER INJECTION		
⬢ WATER SUPPLY		
⬢ WATER DISPOSAL		



PREPARED BY: DIANA WHITNEY
DATE: 23-DECEMBER-2004

Cisco Townsite Well cementing

Clint Devorshak Petroleum Engineer

Cementing procedure

Cement the long string with 73 sx Class G 600 feet from TD

Surface string:

120 feet surface 8 5/8 casing
cemented with 40 sx class G cement

Slurry yield 1.15 cu.ft/sx

COLORADO-UTAH NATURAL GAS, INC.
140 WEST 9000 SOUTH, SUITE 9
SANDY, UTAH 84070

STATE OF UTAH
NATURAL RESOURCES DEPARTMENT
DIVISION OF OIL, GAS, AND MINING

RECEIVED
APR 20 2005
DIV. OF OIL, GAS & MINING

APRIL 20, 2005

RE: NEW SURVEYS

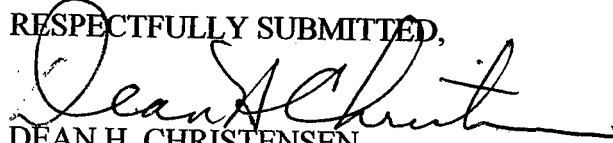
TO HIS MAY CONCERN:

✓ ATTACHED PLEASE FIND THREE SURVEYS ATTACHED FOR THE 24-21-23-2A, 24-21-23-5A, AND 24-21-23-4A. THESE NEW SURVEYS REFLECT CHANGES NECESSARY BECAUSE OF TOPOGRAPHICAL PROBLEMS.

ANY OTHER CHANGES THAT RESULTED DUE TO THE SURVEY CHANGES HAVE BEEN INCLUDED, SPECIFICALLY THE ACCESS ROUTE TO THE 24-21-23-2A LOCATION.

INSOFAR AS THE LEASE LINE IMPINGEMENT CAUSED BY THE LOCATION OF THE 24-21-23-24A IS CONCERNED, THE MINERAL LEASE IMMEDIATELY TO THE NORTH IS OWNED AND OPERATED BY COLORADO-UTAH NATURAL GAS, INC., AND THEREFORE NO OTHER INDIVIDUALS WITH ANY FINANCIAL OR RESERVE OWNERSHIP IS AFFECTED..

RESPECTFULLY SUBMITTED,


DEAN H. CHRISTENSEN
PRESIDENT
801-554-2021

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM

AMENDED REPORT [(highlight changes)

ML-48933

APPLICATION FOR PERMIT TO DRILL

1A. TYPE OF WORK: DRILL ☒ REENTER ☐ DEEPEN ☐

B. TYPE OF WELL: OIL ☒ GAS ☐ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☒

2. NAME OF OPERATOR: COLORADO - UTAH NATURAL GAS, INC.

3. ADDRESS OF OPERATOR: 140 WEST 9000 SOUTH SANDY CITY UTAH STATE 84070 ZIP PHONE NUMBER: 775-240-0769

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 960' FNL 360' FWL
SAME 644654X 38.969805
AT PROPOSED PRODUCING ZONE: SAME 4314544Y 109.330277

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE:

CISCO, UTAH 84515

15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET):

360'

16. NUMBER OF ACRES IN LEASE:

400

17. NUMBER OF ACRES ASSIGNED TO THIS WELL:

10 ACRES

18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET)

424'

19. PROPOSED DEPTH:

900

20. BOND DESCRIPTION:

Cash

21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.):

4334' Gr

22. APPROXIMATE DATE WORK WILL START:

AS SOON AS APPROVED

23. ESTIMATED DURATION:

4 DAYS

24.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
12"	8 5/8" J-55 26#	120'	CEMENTED TO SURFACE
6 3/4"	4 1/2" LIMITED SERVICE	TOTAL DEPTH	CEMENTED TO SURFACE

RECEIVED

APR 20 2005

DIV. OF OIL, GAS & MINING

25.

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- ☐ WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER
☐ EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER

- ☐ COMPLETE DRILLING PLAN
☐ FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT)

DEAN H. CHRISTENSEN

TITLE

PRESIDENT

SIGNATURE

Dean H. Christensen

DATE

4/18/05

Use space for State use only)

Approved by the
Utah Division of
Oil, Gas and Mining

Date:

06-27-05

By:

[Signature]

APPROVAL:

43-019-31417

API NUMBER ASSIGNED:

(BASIS OF BEARINGS)

BLM-1964

N. 89° 45' 45" W. 2643.06'

BLM-1964

N. 00° 14' 52" E. 2643.12'

960'

360'

C-UNGI-24-21-23-5A

SWNWNW Elev. 4834

BLM-1964

SEC. 24
T21S, R23E
SLM

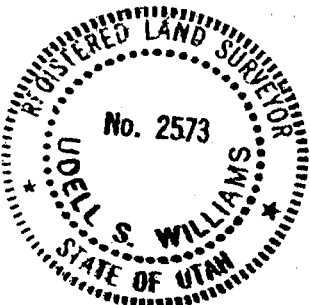


SCALE: 1" = 1000'

C-UNGI-24-21-23-5A

Located 960 feet FNL and 360 feet FWL
in Section 24, T21S, R23E, SLM.

Grand County, Utah



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED
FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR
UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE
AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.


Utah PLS No. 2573



UDELL S. WILLIAMS

Professional Land Surveyor

449 E. Scenic Dr.

Grand Junction, CO 81503-1569

PLAT OF
PROPOSED LOCATION

C-UNGI-24-21-23-5A

SWNWNW SECTION 24

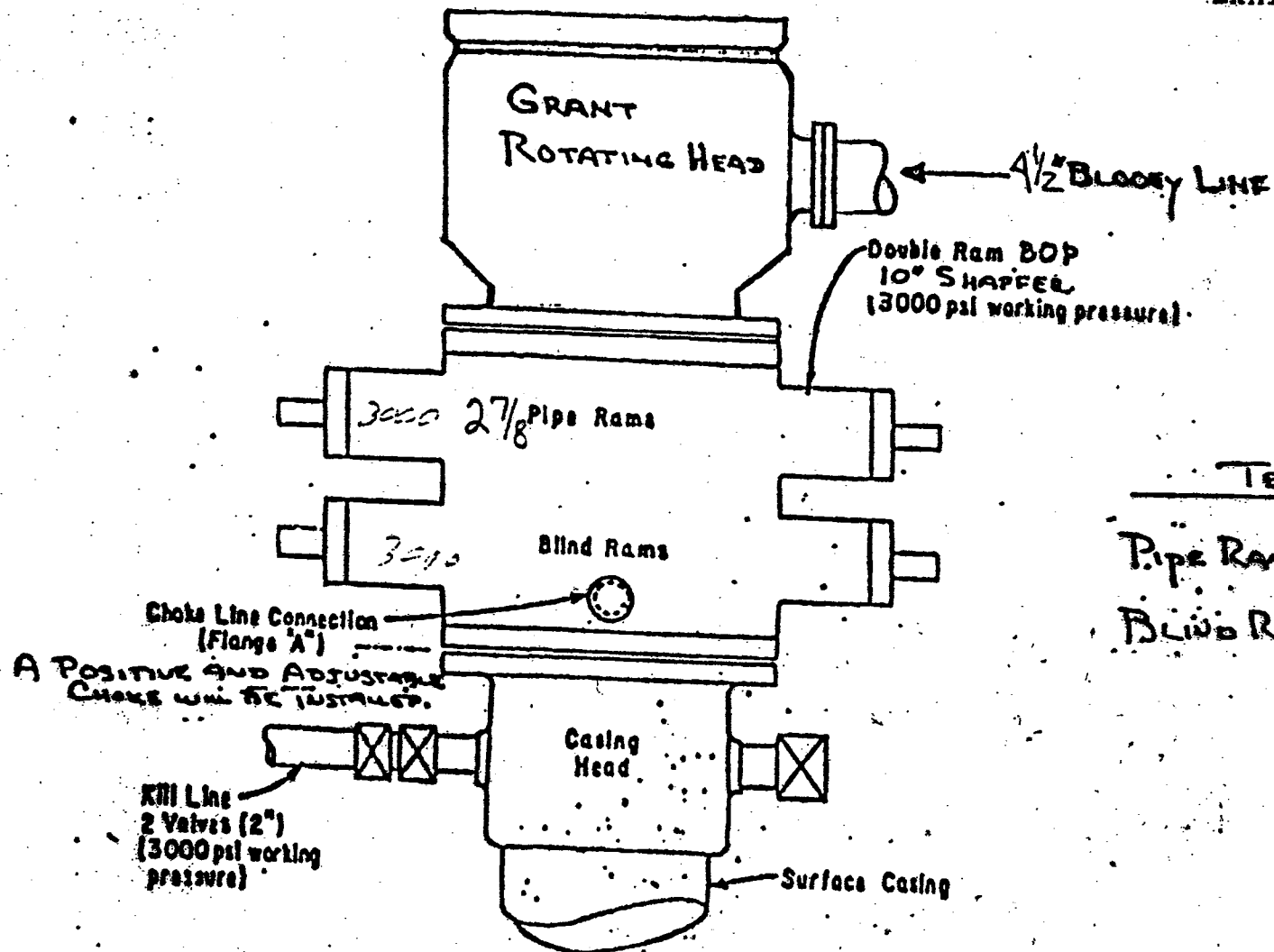
T21S, R23E, SLM

SURVEYED BY: USW DATE: 3/18/2005

DRAWN BY: USW DATE: 3/19/2005

EXHIBIT "C" BOP SCHEMATIC

EXHIBIT "C"



TESTING FREQUENCY

PIPE RAMS: DAILY

BLIND RAMS: EVERY TRIP

API NUMBERS

<u>WELL NAME/NUMBER</u>	<u>API NUMBER</u>
1. 14-21-23-1	43-019-31450
2. 14-21-23-2	43-019-41451
✓3. 24-21-23-5	43-019-31417
4. 24-21-23-2A	43-019-31418
5. 24-21-23-4A	43-019-31419
6. 24-21-23-7	43-019-31420

OPERATOR NUMBER: N-2765

COLORADO-UTAH NATURAL GAS, INC.

RECEIVED
MAY 10 2005
DIV. OF OIL, GAS & MINING

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: Colorado-Utah Natural Gas, Inc.

WELL NAME & NUMBER: C-UNGI-24-21-23-5A

API NUMBER: 43-019-31417

LEASE: State **FIELD/UNIT:** Greater Cisco

LOCATION: 1/4, 1/4 NWNW **Sec:** 24 **TWP:** 21S **RNG:** 23E 960 **FNL** 360 **FWL**

LEGAL WELL SITING: **F SEC. LINE;** **F 1/4, 1/4 LINE;** **F ANOTHER WELL.**

GPS COORD (UTM): X =644664 E; Y =4314560 N **SURFACE OWNER:** SITLA

PARTICIPANTS

Bart Kettle (DOGM), and Dean Christensen (Colorado-Utah Natural Gas, Inc.) Invited but choosing not to attend Chris Colt (DWR), Ed Bonner (SITLA) and Mary Hofhine (Grand County).

REGIONAL/LOCAL SETTING & TOPOGRAPHY

Proposed location is less than one mile from the town of Cisco, Grand County Utah. The proposed location is on flat ground between I-70 and the Union Pacific railroad tracks in a 6-8" precept zone. Salt scrub rangelands and Mancos clay flats surround the well site. Topography immediately adjacent to the well is predominantly rolling clay hills cut by many small gullies. Water drainage is to the southeast entering the Colorado River within 10 miles. There where no perennial streams or springs observed in close proximity to the location. Drainages in the immediate area are ephemeral in nature, being dry throughout the warmer months of the year.

SURFACE USE PLAN

CURRENT SURFACE USE: Winter cattle grazing, wildlife habitat, seasonal recreation, oil and gas development.

PROPOSED SURFACE DISTURBANCE: 250' x 200'

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: Many Plugged and Abandoned wells. Producing wells: Vandover Fee #2, Whyte State #2 and Gibraltar #1. Shut-in wells: Petro-X 23-1 and Nuggett 14-4.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: Production facilities such as separators, dehydrators and tanks will be shared with the C-UNGI-24-21-23-7.

SOURCE OF CONSTRUCTION MATERIAL: On-site

ANCILLARY FACILITIES: None required

WILL DRILLING AT THIS LOCATION GENERATE PUBLIC INTEREST OR CONCERNS? (EXPLAIN): Drilling at this location is not expected to generate significant public concern. The closest residence are located ~1 mile away in Cisco, ½ the residence of Cisco will be involved in the drilling of this well. Drilling rig will be visible from I-70, but

drilling in this at this location typically doesn't generate significant comment from the general public.

WASTE MANAGEMENT PLAN:

Garbage and other trash will be contained in an acceptable trash container. Refuse will be transported to an approved sanitary landfill.

Reserve pit will be fenced on three sides prior to use and on the forth side upon removal of drilling rig. Drill cuttings will be constrained in the reserve pit. Produced liquid hydrocarbons will be constrained in test tanks during completion and testing.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: No floodplains or wetlands will be affected by the drilling of this well.

FLORA/FAUNA: Pronghorn antelope, rabbits, prairie dogs, songbirds, raptors, rodents, snakes and lizards.

Grasses: None. Forbs: Halageton, Russian thistle, yellow flixweed, and bur buttercup. Shrubs: None. Trees: None.

SOIL TYPE AND CHARACTERISTICS: Light gray Clay loam.

SURFACE FORMATION & CHARACTERISTICS: Mancos-predominantly very fine deposited soils at this location. Soils are erosive in nature due to lack of litter/vegetation over entire surface area.

EROSION/SEDIMENTATION/STABILITY: Fine soils prone to wind and water erosion when disturbed. Excessive sedimentation and erosion above current rate is not expected.

PALEONTOLOGICAL POTENTIAL: None noted

RESERVE PIT

CHARACTERISTICS: 60'x50'

LINER REQUIREMENTS (Site Ranking Form attached): Liner Not Required

SURFACE RESTORATION/RECLAMATION PLAN

Back-filling, leveling and re-contouring will be accomplished after the completion of drilling operations if the well is plugged. If the well is a commercial well the production facilities, including under ground piping to central battery, will be completed and the unused portions of the location will be leveled and replanted. Seeding will be completed during the fall period to insure the best growth potential.

SURFACE AGREEMENT: As per SITLA mineral lease.

CULTURAL RESOURCES/ARCHAEOLOGY: None observed.

OTHER OBSERVATIONS/COMMENTS

Initial on-site conducted January 13, 2005, second visit required on May 31, 2005.

ATTACHMENTS

Photos of this location were taken and placed on file.

Bart Kettle
DOGM REPRESENTATIVE

June 7, 2005, 9:44
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>0</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>0</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>5</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>0</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>

Final Score 5 (Level III Sensitivity)

Sensitivity Level I = 20 or more: total containment is required, consider criteria for excluding pit use.

Sensitivity Level II = 15-19: lining is discretionary.

Sensitivity Level III = below 15: no specific lining is required.

DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS

OPERATOR: Colorado-Utah Natural Gas, Inc.
WELL NAME & NUMBER: C-UNGI-24-21-23-5A
API NUMBER: 43-019-31417
LOCATION: 1/4,1/4 NWNW Sec:24 TWP: 21S RNG: 23E 990 FNL 330 FWL

Geology/Ground Water:

Significant volumes of high quality ground water are unlikely to be encountered in the bedrock at this location. A poorly to moderately permeable soil is likely to be developed on the Quaternary Alluvial Mud covering the Upper Portion of the Blue Gate Member of the Mancos Shale. One surface point-to-point water right has been filed on an area within a mile of the proposed well site. Water Rights' driller's logs in the Crescent Junction area record poor quality water (salty) and petroleum shows in sandstones (and even some shales) surprisingly close to the surface, in some instances, and well within the 1,500' to 2,500' specified in the water right filing. No well completion records exist for any well at the location of the water right. Possible aquifers, which might be encountered uphole, would include the Dakota Sandstone, the Buckhorn Conglomerate Member of the Cedar Mountain Formation and the Salt Wash Member of the Morrison Formation. These are also productive zones in the Greater Cisco Field. In the Thompson, Utah, area, the Dakota Sandstone was drilled at a depth between 1,700' and 1,800' in the midst of more uniform stratigraphy. The proposed casing and cementing program should adequately isolate any zones of fresh water that may be penetrated.

Reviewer: Christopher J. Kierst **Date:** 6/10/2005

Surface:

On-site conducted January 13, 2005 and re-visited May 31, 2005. In attendance: Bart Kettle (DOGM), Dean Christensen (Colorado-Utah Natural Gas, Inc.), invited but choosing not to attend Chris Colt (DWR), Ed Bonner (SITLA) and Mary Hofhine (Grand County).

To assure that location does not become flooded diversion ditches/berms will be constructed on the northern portions of the location. Existing outhouse at property adjacent the lease may not be adequate, a chemical toilet facility will be required on the location. Regardless of recent grazing actively in the area, reserve pits will be fenced on all four side upon the removal of the drilling rig.

Reviewer: Bart Kettle **Date:** June 7, 2005

Conditions of Approval/Application for Permit to Drill:

1. Place a chemical toilet on location.
2. Fence Reserve Pit on all four sides upon removal of drilling rig.

utah
gov

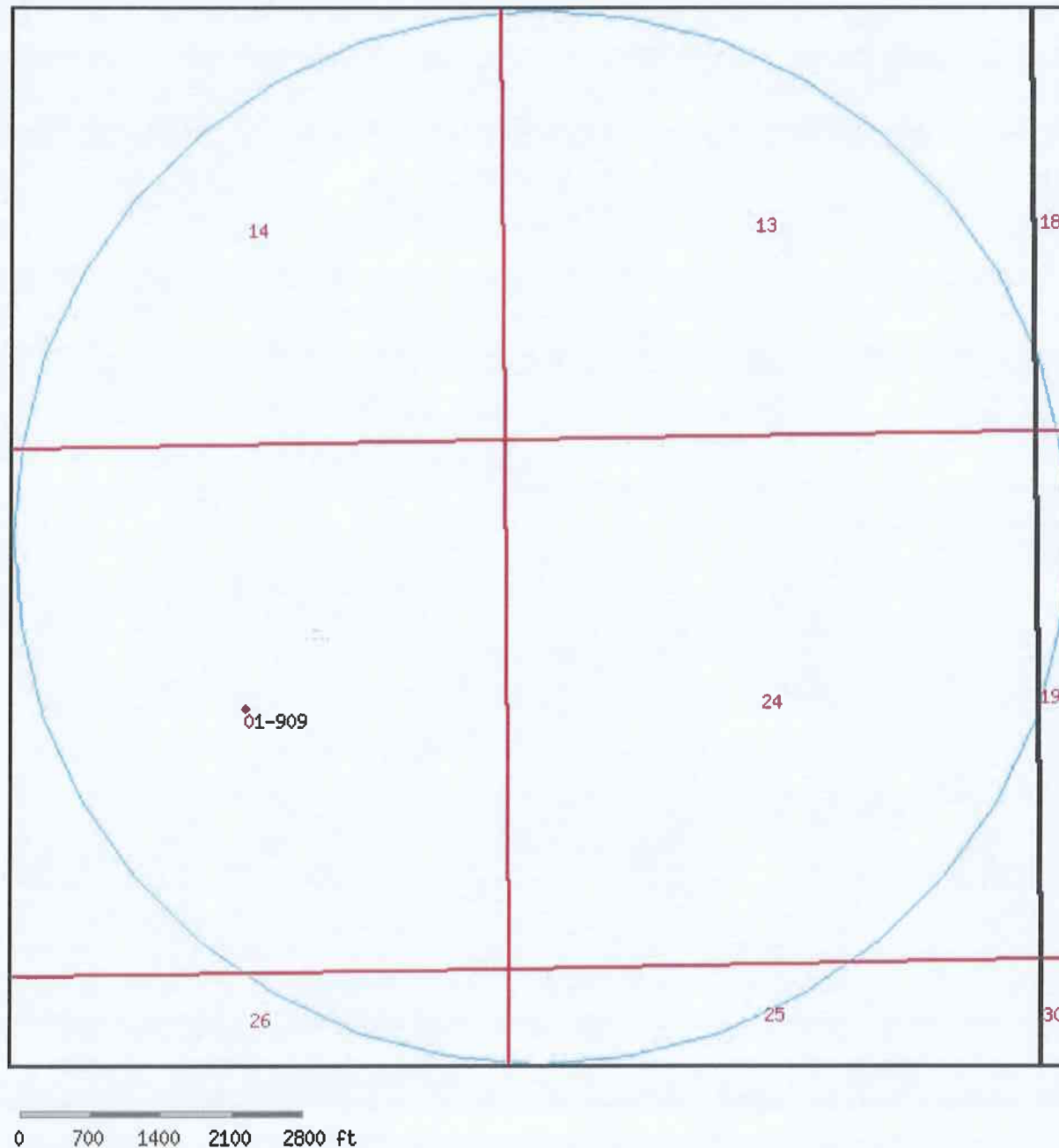
Search Utah.gov GO

UTAH DIVISION OF WATER RIGHTS

WRPLAT Program Output Listing

Version: 2004.12.30.00 Rundate: 06/10/2005 05:17 PM

Radius search of 5280 feet from a point S960 E360 from the NW corner, section 24, Township 21S, Range 23E, SL b&m
Criteria:wrtypes=W,C,E podtypes=all status=U,A,P usetypes=all



Water Rights

WR Number	Diversion Type/Location	Well Log	Status	Priority	Uses	CFS	ACFT	Owner Name
<u>01-909</u>	Point to Point		P	18790000	OS	0.015	0.000	MOAB DISTRICT USA BUREAU OF LAND MANAGEMENT P.O. BOX 970
	0 0 23 21S 23E SL							

[Natural Resources](#) | [Contact](#) | [Disclaimer](#) | [Privacy Policy](#) | [Accessibility Policy](#)

06-05 C-UNG 24-21-23-3A

Casing Schematic

Maxus

Surface

propose TOC - Surface

8-5/8"
MW 8.4
Frac 19.3

TOC @
53.
Surface
120. MD

w/ 18% washcoat
Surface w/ 0% washcoat
✓ Surface Strip

BHP

$$(0.052)(8.4)(900) = 393$$

Anticipate 400

390 Dakota

Strip

TOC ± 390'

protect Dakota s.s.

✓ to Surface

G₀₂

$$(0.12)(900) = 108$$

MASP = 285

TOC @
515.

530 Cedar Mt.

BAPE - 1,000 ✓

Surf csg - 2950

$$70\% = 2065$$

620 Morisson

w/ 15% washcoat
TOC 386' w/ 5% washcoat

Max pressure @ shoe = 222

Test to 300 psi min ✓

✓ Adequate DWD 6/14/25

4-1/2"
MW 8.4

Production
900. MD

Well name:	06-05 C-UNG 24-21-23-5A	
Operator:	Colorado-Utah Natural Gas, Inc.	
String type:	Surface	Project ID: 43-019-31417
Location:	Grand County	

Design parameters:
Collapse

Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Minimum design factors:
Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 67 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 120 ft

Cement top: 53 ft

Burst

Max anticipated surface pressure: 106 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 120 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 105 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 900 ft
Next mud weight: 8.400 ppg
Next setting BHP: 393 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 120 ft
Injection pressure 120 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	120	8.625	24.00	J-55	ST&C	120	120	7.972	5.8

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	52	1370	26.163	120	2950	24.58	3	244	96.95 J

Prepared by: Clinton Dworshak
Utah Div. of Oil & Mining

Phone: 801-538-5280
FAX: 810-359-3940

Date: June 13, 2005
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 120 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	06-05 C-UNG 24-21-23-5A	
Operator:	Colorado-Utah Natural Gas, Inc.	
String type:	Production	Project ID: 43-019-31417
Location:	Grand County	

Design parameters:
Collapse

Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Minimum design factors:
Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 78 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Cement top: 515 ft

Burst

Max anticipated surface pressure: 285 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 393 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Non-directional string.

Tension is based on buoyed weight.
Neutral point: 785 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	900	4.5	9.50	J-55	ST&C	900	900	3.965	17.3

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	393	3310	8.433	393	4380	11.16	7	101	13.54 J

Prepared by: Clinton Dworshak
Utah Div. of Oil & Mining

Phone: 801-538-5280
FAX: 810-359-3940

Date: June 13, 2005
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 900 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

From: Ed Bonner
To: Whitney, Diana
Date: 6/22/2005 12:53:50 PM
Subject: Well Clearance

The following wells have been given cultural resource clearance by the Trust Lands Cultural Resources Group:

Colorado Utah Natural Gas Inc
CUNG 24-21-23-2
CUNG 24-21-23-4
CUNG 24-21-23-5
CUNG 24-21-23-7

If you have any questions regarding this matter please give me a call.

CC: Garrison, LaVonne; Hill, Brad; Hunt, Gil

**State of Utah****Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

June 27, 2005

Colorado-Utah Natural Gas, Inc.
140 West 9000 South
Sandy, UT 84070

Re: C-UNG-24-21-23-5A Well, 960' FNL, 360' FWL, NW NW, Sec. 24,
T. 21 South, R. 23 East, Grand County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-019-31417.

Sincerely,

A handwritten signature in black ink, appearing to read "Gil Hunt".

Gil Hunt
Acting Associate Director

pab
Enclosures

cc: Grand County Assessor
SITLA

Operator: Colorado-Utah Natural Gas, Inc.
Well Name & Number C-UNG-24-21-23-5A
API Number: 43-019-31417
Lease: ML-48933

Location: NW NW Sec. 24 T. 21 South R. 23 East

Conditions of Approval

1. **General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. **Notification Requirements**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. **Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

6. Cement volumes for the 8 5/8" surface casing and 4 1/2" production casing strings shall be determined from actual hole diameters in order to place cement from the pipe setting depths back to the surface.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: COLORADO UTAH NATURAL GAS

Well Name: C-UNG-24-21-23-5A

Api No: 43-019-31417 Lease Type: STATE

Section 24 Township 21S Range 23E County GRAND

Drilling Contractor PROPETCO RIG #

SPUDDED:

Date 08/09/05

Time 5:00 PM

How DRY

Drilling will Commence:

Reported by DEAN CHRISTENSEN

Telephone # 1-801-554-2021

Date 08/10/05 Signed CHD

DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR Colorado Utah Natural Gas
ADDRESS 140 West 9000 So - S-9
Sandy, UT 84070

OPERATOR ACCT. NO. H 2765

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	14866	43-01931417	24-21-23-Sa	NW NW	24	21S	23E	Grand	9 Aug 05	8/11/05
WELL 1 COMMENTS: <u>Salt Wash = MRSN</u>											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

Deanna Christ
Signature
President 10 Aug 05
Title Date
Phone No. 801-554-2031
RECEIVED

AUG 11 2005

DIV. OF OIL, GAS & MINING

Colorado Utah Natural Gas, Inc.

43-019-31417

September 14, 2005

Brad Hill
State of Utah
Department of Natural Resources
Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, UT 84114-5801

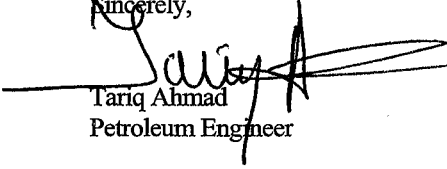
RE: Exception to spacing order 102-16B
CUNG 24-23-21-5A
Sec. 24 T21S R23 E
Grand County, Utah

Dear Mr. Hill:

We had applied for and received an APD for the above well based upon the fact that the lease owners for Section 23 have a well located within 330 Feet west of our lease line. This well is violating our correlative rights, therefore we now request that our well which is already drilled pursuant to the APD issued by the State be given an exception to the rule to secure our correlative rights.

If you have any questions please call.

Sincerely,


Tariq Ahmad
Petroleum Engineer

Cc: Terry R. Spencer Esq
General Counsel

RECEIVED
SEP 16 2005

DIV. OF OIL, GAS & MINING

P.O. Box 18148
Reno, Nevada 89511
Phone: 775 324-2198
Fax: 775 851-1138

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 48933
b. TYPE OF WORK: NEW WELL <input type="checkbox"/> HORIZ. LATS. <input type="checkbox"/> DEEP-EN <input type="checkbox"/> RE-ENTRY <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR: COLORADO UTAH NATURAL GAS, INC.		7. UNIT or CA AGREEMENT NAME
3. ADDRESS OF OPERATOR: 140 W 9000S #9 CITY SANDY STATE UT ZIP 84070		8. WELL NAME and NUMBER: SWEETHEART 5A
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 960 FNL 360 FWL AT TOP PRODUCING INTERVAL REPORTED BELOW: SAME AT TOTAL DEPTH: SAME		9. API NUMBER: 4301931417
10. FIELD AND POOL, OR WILDCAT GREATER CISCO		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 24 21S 23E S
12. COUNTY		13. STATE UTAH

14. DATE SPURRED: 8/12/2005	15. DATE T.D. REACHED: 8/18/2005	16. DATE COMPLETED: 9/25/2005	ABANDONED <input type="checkbox"/> READY TO PRODUCE <input checked="" type="checkbox"/>	17. ELEVATIONS (DF, RKB, RT, GL): 4344 KB
18. TOTAL DEPTH: MD 806 TVD 806	19. PLUG BACK T.D.: MD 730 TVD 730	20. IF MULTIPLE COMPLETIONS, HOW MANY? *		21. DEPTH BRIDGE MD PLUG SET: TVD
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) CND DIL GR CBL			23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit copy)	

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12	8 5/8 J55	28	0	135	135	G 60	50	SURFACE	
6 1/4	4 1/4 J55	9.5	0	730	730	G 60	50	220	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	696							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) MORRISON	700	732	700	732	706 714		16	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B)					718 728		20	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

27. PERFORATION RECORD

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
NONE	

29. ENCLOSED ATTACHMENTS:

- ☒ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☐ DIRECTIONAL SURVEY
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☐ OTHER: _____

30. WELL STATUS:

WOPL

RECEIVED

OCT 12 2005

31. INITIAL PRODUCTION

INTERVAL A (As shown in Item #26)

DATE FIRST PRODUCED: 9/26/2005	TEST DATE: 9/26/2005	HOURS TESTED: 24	TEST PRODUCTION RATES: →	OIL – BBL: 28	GAS – MCF: 150	WATER – BBL: 0	PROD. METHOD: PUMP
CHOKE SIZE:	TBG. PRESS. 0	CSG. PRESS. 380	API GRAVITY 38.00	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL: GAS – MCF: WATER – BBL: INTERVAL STATUS:

INTERVAL B (As shown in Item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL: GAS – MCF: WATER – BBL: INTERVAL STATUS:

INTERVAL C (As shown in Item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL: GAS – MCF: WATER – BBL: INTERVAL STATUS:

INTERVAL D (As shown in Item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL: GAS – MCF: WATER – BBL: INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
DAKOTA SILT	350	356	SILT GAS AT 350 SITP 25 PSI		
DAKOTA SAND	526	558	GAS FLOW CLEAN SAND SITP 300		
MORRISON	700	740	CLEAN SAND GAS AND OIL FLOW		

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) TARIQ AHMADTITLE PETROLEUM ENGINEERSIGNATURE Tariq AhmadDATE 10/12/2005

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

Well Completion

CONFIDENTIAL

SWEETHEART 5A

LOCATION: NE/4 SECTION 24, T21S, R23E

TOTAL DEPTH: 726'

SET PUMP AS FOLLOWS;

22 Joints 2 3/8" Tubing **696.45'**

1. 32.8	12. 31.8
2. 31.8	13. 31.50
3. 31.55	14. 31.35
4. 31.7	15. 31.55
5. 31.65	16. 31.50
6. 31.30	17. 31.60
7. 31.75	18. 31.40
8. 31.65	19. 31.70
9. 31.8	20. 32.30
10. 31.5	21. 31.70
11. 31.55	22. 31.00

Seating Nipple 6"

Bottom of Pump

.50
696.95

4' Perforated Joint

Rods 27 @ 25' 675'

Pump 8'

Polish Rod 12'

Pony Rod 4'

4 1/2" X 2 3/8" wellhead

2 - 2" 600 psi valves on wellhead

Pony rod on bottom just above pump. This will get rods out of well high enough to seat the pump and tie to the pump jack bridle.





STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

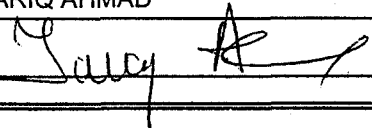
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 49833
2. NAME OF OPERATOR: Colorado Utah Natural Gas, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 140 West 9000 South CITY Salt Lake City STATE Ut ZIP 84070		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (801) 566-1884		8. WELL NAME and NUMBER: GUNG 24-21-23-5A
4. LOCATION OF WELL FOOTAGES AT SURFACE: 960 FNL 360 FWL		9. API NUMBER: 4301931417
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 24 21S 23E S		10. FIELD AND POOL, OR WILDCAT: CREATER CISCO
COUNTY: GRAND		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

CHANGE WELL NAME FROM GUNG 24-21-23-5A TO SWEETHEART NO. 5A

NAME (PLEASE PRINT) TARIQ AHMAD	TITLE PETROLEUM ENGINEER
SIGNATURE 	DATE 9/15/2005

(This space for State use only)

RECEIVED

SEP 22 2005

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

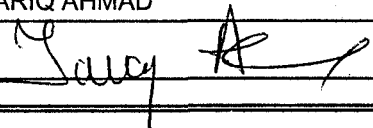
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 49833
2. NAME OF OPERATOR: Colorado Utah Natural Gas, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 140 West 9000 South CITY Salt Lake City STATE Ut ZIP 84070		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 960 FNL 360 FWL		8. WELL NAME and NUMBER: GUNG 24-21-23-5A
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 24 21S 23E S		9. API NUMBER: 4301931417
COUNTY: GRAND		10. FIELD AND POOL, OR WILDCAT: CREATER CISCO
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

CHANGE WELL NAME FROM GUNG 24-21-23-5A TO SWEETHEART NO. 5A

NAME (PLEASE PRINT) TARIQ AHMAD	TITLE PETROLEUM ENGINEER
SIGNATURE 	DATE 9/15/2005

(This space for State use only)

RECEIVED

SEP 22 2005

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 49833
2. NAME OF OPERATOR: Colorado Utah Natural Gas, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 140 West 9000 South #9 CITY Sandy STATE UT ZIP 84070		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 960 FNL 360 FWL		8. WELL NAME and NUMBER: SWEETHEART NO 5A
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 24 21S 23E S		9. API NUMBER: 4301931417
COUNTY: GRAND		10. FIELD AND POOL, OR WILDCAT: GREATER CISCO
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

CHANGE WELL STATUS FROM OIL WELL TO NATURAL GAS WELL.
PUT WELL ON LINE.

COPY SENT TO OPERATOR
Date: 1-31-06
Initials: [Signature]

NAME (PLEASE PRINT) TARIQ AHMAD	TITLE PETROLEUM ENGINEER
SIGNATURE [Signature]	DATE 11/10/05

(This space for State use only)

RECEIVED

THIS SUNDRY IS BEING RETURNED; INSUFFICIENT DATA WAS SUBMITTED TO APPROVE THE REQUESTED ACTION.

NOV 15 2005

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:
COLORADO UTAH NATURAL GAS, INC

3. ADDRESS OF OPERATOR:
140 W. 9000 S #19 CITY SANDY STATE UT ZIP 84070

PHONE NUMBER:
(801) 566-1884

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 960 FNL 360FWL

COUNTY: GRAND

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 24 21S 23E S

STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:
L 48933

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
SWEETHEART 5A

9. API NUMBER:
4301931417

10. FIELD AND POOL, OR WILDCAT:
GREATER CISCO

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 12/13/2005	<input type="checkbox"/> CHANGE WELL NAME	<input checked="" type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

INSTALLED CAST IRON BRIDGE PLUG AT 716 FEET TO SHUT OF LOWER WATER ZONE IN LOWER MORRISON FORMATION

ACIDIZED DAKOTA 250 GALLONS 15 1/2 HILL

NAME (PLEASE PRINT) TARIQ AHMAD

TITLE PETROLEUM ENGINEER

SIGNATURE

DATE

4/11/2006 5/5/06

(This space for State use only)

RECEIVED

MAY 08 2006

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

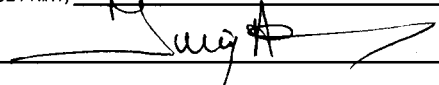
FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 49833
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: Colorado Utah Natural Gas, Inc		8. WELL NAME and NUMBER: SWEETHEART NO 5A
3. ADDRESS OF OPERATOR: 140 West 9000 South CITY Sandy STATE UT ZIP 84070		9. API NUMBER: 4301931417
PHONE NUMBER: (801) 566-1884		10. FIELD AND POOL, OR WILDCAT: Greater Cisco
4. LOCATION OF WELL FOOTAGES AT SURFACE: 960 FNL 360 FWL COUNTY: GRAND QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 24 21S 23E STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: RESET PUMP
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

9/15/07 PULLED 27 RODS, 2 PONY RODS 4 FT EACH, 8 FOOT PUMP
RAND FLUID LEVEL. WAS 6 JOINTS FROM SURFACE, 541 ABOVE PERFS
PULLED 6 JOINTS TBG. TBG HAD OIL ON THE 6TH JOINT. REMOVED 3 JOINTS TUBING.
INSTALLED NEW PUMP SET TUBING AT 600.4 FEET.
RIH WITH 23 RODS, 8 FT PONY, 8 FOOT PUMP.
PUMP SET 106 FEET ABOVE PERFS.
PLACED WELL ON PRODUCTION AT 6 PM SEPT 15, 2007

NAME (PLEASE PRINT) TARIQ AHMAD	TITLE PETROLEUM ENGINEER
SIGNATURE 	DATE 9/25/2007

(This space for State use only)

RECEIVED
SEP 27 2007

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DKD

2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

2/26/2007

FROM: (Old Operator):

N2765-Colorado-Utah Natural Gas Inc

9000 S, Suite

Sandy, UT 84070

Phone: 1 (801) 554-2021

TO: (New Operator):

N7655-Pacific Energy & Mining

137 Vassar St, Suite 5

Reno, NV 89502

Phone: 1 (775) 852-7444

CA No.

Unit:

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 3/9/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 3/9/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/12/2007
- a. Is the new operator registered in the State of Utah: _____ Business Number: 5977241-0143
- b. If **NO**, the operator was contacted on: _____
- a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: _____
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 9/27/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/27/2007
- Bond information entered in RBDMS on: 9/27/2007
- Fee/State wells attached to bond in RBDMS on: 9/27/2007
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: 9/27/2007

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: _____
- Indian well(s) covered by Bond Number: _____
- a. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 763751318
and 3344341
- b. The **FORMER** operator has requested a release of liability from their bond on: *
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 2/20/2008

COMMENTS: *Colorado-Utah's CDs were rolled by the bank to Pacific Energy's CDs

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: Pacific Energy & Mining Company <i>N7655</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 137 Vassar Street #5 CITY Reno STATE NV ZIP 89502		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (775) 852-7444		8. WELL NAME and NUMBER: See below
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: Grand		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH		10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Change of operator for the following wells: *30423 effective 2/26/07*

1- Nugget 14-4 API No. ~~430190423~~ Section 14 21S 23E Grand County, Utah = *BOND 76385/1300*
2- Whyte Stae 2 API No 4301916263 Section 24 21S 23E Grand County, Utah
3- Sweetheart 5A API No 4301931417 Section 24 21S 23E Grand County, Utah
4- Sweetheart 2A API No 4301931418 Section 24 21S 23E Grand County, Utah
5- Sweetheart 7 API No 4310931420 Section 24 21S 23E Grand County, Utah
6- Sweetheart 14-02 API No 4301931451 Section 14 21S 23E Grand County, Utah
7- ~~C-UNCI 14-21-23-1~~ API No 4301931450 Section 14 21S 23E Grand County, Utah
8- LITTLE BOY 2 API No ~~4310931460~~ Section 24 21S 23E Grand County, Utah *NAME IS 14-01 4301931460*

Coloresco-Utah Natural Gas, Inc N2765
By: Dean Chitt

(*)authorized 9/27/07 by DHC and TA

9- LITTLE BOY 1 API NO 43-019-31459 SECTION 24 21 S 23E GRAND COUNTY, UTAH(*)

NAME (PLEASE PRINT) Tariq Ahmad TITLE Vice President
SIGNATURE *Tariq Ahmad* DATE 2/26/2007

(This space for State use only)

APPROVED 9/12/10/07

Earlene Russell

(5/2000)

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED

MAR 09 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48933
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: PACIFIC ENERGY & MINING CO		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: P.O. Box 18148 , Reno, NV, 89511		8. WELL NAME and NUMBER: SWEETHEART 5A
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0960 FNL 0360 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 24 Township: 21.0S Range: 23.0E Meridian: S		9. API NUMBER: 43019314170000
PHONE NUMBER: 775 240-0769 Ext		9. FIELD and POOL or WILDCAT: GREATER CISCO
COUNTY: GRAND		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/2/2013	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER	
	<input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> APD EXTENSION	
	OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Re-completed well in Dakota 405-415 and 532-542 produced natural gas pressure at 150 psi Tubing. Waiting on pipeline connection		
NAME (PLEASE PRINT) Tariq Ahmad	PHONE NUMBER 775 852-7444	TITLE Petroleum Engineer
SIGNATURE N/A	DATE 5/10/2013	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MININGAMENDED REPORT ☐ FORM 8
(highlight changes)5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-48933

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME

8. WELL NAME and NUMBER:
SWEETHEART 5A9. API NUMBER:
430193141710. FIELD AND POOL, OR WILDCAT
GREATER CISCO11. QTR/QTR, SECTION, TOWNSHIP, RANGE,
MERIDIAN:
NWNW 24 21S 23E S12. COUNTY
GRAND13. STATE
UTAH

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____b. TYPE OF WORK:
NEW ☐ HORIZ. ☐ DEEP- ☐ RE- ☐ DIFF. ☐2. NAME OF OPERATOR:
PACIFIC ENERGY & MINING CO3. ADDRESS OF OPERATOR:
PO BOX 18148 CITY RENO STATE NV ZIP 89511PHONE NUMBER:
(775) 852-74444. LOCATION OF WELL (FOOTAGES)
960 FNL 460 FWL

AT TOP PRODUCING INTERVAL REPORTED BELOW: SAME

AT TOTAL DEPTH: SAME

14. DATE SPURRED: 8/12/2005 15. DATE T.D. REACHED: 8/18/2005 16. DATE COMPLETED: 4/2/2013
ABANDONED ☐ READY TO PRODUCE ☒17. ELEVATIONS (DF, RKB, RT, GL):
4344 RKB18. TOTAL DEPTH: MD 806
TVD 80619. PLUG BACK T.D.: MD 730
TVD 73020. IF MULTIPLE COMPLETIONS, HOW MANY? *
221. DEPTH BRIDGE MD
PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)

23.
WAS WELL CORED? NO ☒ YES ☐ (Submit analysis)
WAS DST RUN? NO ☒ YES ☐ (Submit report)
DIRECTIONAL SURVEY? NO ☒ YES ☐ (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12	8 5/8 J 55	28	0	135	135	G 60	50	SURFACE	
6 1/4	4 1/2 J 55	9.5	0	730	730	G 60	50	SURFACE	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	540							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) DAKOTA	400	415	400	415	405 415		20	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B) DAKOTA	500	545	500	545	532 542		20	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

27. PERFORATION RECORD

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL

29. ENCLOSED ATTACHMENTS:

☐ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☐ DIRECTIONAL SURVEY
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☐ OTHER: _____

30. WELL STATUS:

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE: 4/2/2013		HOURS TESTED: 2		TEST PRODUCTION RATES: →	OIL – BBL: 0	GAS – MCF: 200	WATER – BBL: 0	PROD. METHOD: FLOW
CHOKE SIZE:	TBG. PRESS. 150	CSG. PRESS.	API GRAVITY	BTU – GAS 1,000	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS: OPEN

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
DAKOTA SILT	350	356	SILT GAS AT 250 SITP 25 PSI		
DAKOTA SAND	526	558	GAS FLOW CLEAN SAND		
MORRISON	700	740	CLEAN SAND OIL AND GAS		

35. ADDITIONAL REMARKS (Include plugging procedure)

Recompleted in Dakota as Gas well. Waiting on pipeline connection. Placed a bridge plug at 719

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Tariq AhmadTITLE Petroleum EngineerSIGNATURE DATE 5/15/2013

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MININGAMENDED REPORT ☐ FORM 8
(highlight changes)5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-48933

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME

8. WELL NAME and NUMBER:
SWEETHEART 5A9. API NUMBER:
430193141710. FIELD AND POOL, OR WILDCAT
GREATER CISCO11. QTR/QTR, SECTION, TOWNSHIP, RANGE,
MERIDIAN:
NWNW 24 21S 23E S12. COUNTY
GRAND13. STATE
UTAH

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____b. TYPE OF WORK:
NEW ☐ HORIZ. ☐ DEEP- ☐ RE- ☐ DIFF. ☐2. NAME OF OPERATOR:
PACIFIC ENERGY & MINING CO3. ADDRESS OF OPERATOR:
PO BOX 18148 CITY RENO STATE NV ZIP 89511PHONE NUMBER:
(775) 852-74444. LOCATION OF WELL (FOOTAGES)
960 FNL 460 FWL

AT TOP PRODUCING INTERVAL REPORTED BELOW: SAME

AT TOTAL DEPTH: SAME

14. DATE SPURRED: 8/12/2005 15. DATE T.D. REACHED: 8/18/2005 16. DATE COMPLETED: 4/2/2013
ABANDONED ☐ READY TO PRODUCE ☒17. ELEVATIONS (DF, RKB, RT, GL):
4344 RKB18. TOTAL DEPTH: MD 806
TVD 80619. PLUG BACK T.D.: MD 730
TVD 73020. IF MULTIPLE COMPLETIONS, HOW MANY? *
221. DEPTH BRIDGE MD
PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)

23.
WAS WELL CORED? NO ☒ YES ☐ (Submit analysis)
WAS DST RUN? NO ☒ YES ☐ (Submit report)
DIRECTIONAL SURVEY? NO ☒ YES ☐ (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12	8 5/8 J 55	28	0	135	135	G 60	50	SURFACE	
6 1/4	4 1/2 J 55	9.5	0	730	730	G 60	50	SURFACE	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	540							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) DAKOTA	400	415	400	415	405 415		20	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B) DAKOTA	500	545	500	545	532 542		20	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

27. PERFORATION RECORD

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL

29. ENCLOSED ATTACHMENTS:

☐ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☐ DIRECTIONAL SURVEY
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☐ OTHER: _____

30. WELL STATUS:

API Well Number: 43019314170000

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE: 4/2/2013	HOURS TESTED: 2	TEST PRODUCTION RATES: →	OIL – BBL: 0	GAS – MCF: 200	WATER – BBL: 0	PROD. METHOD: FLOW
CHOKE SIZE:	TBG. PRESS. 150	CSG. PRESS.	API GRAVITY	BTU – GAS 1,000	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS: OPEN

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
DAKOTA SILT	350	356	SILT GAS AT 250 SITP 25 PSI		
DAKOTA SAND	526	558	GAS FLOW CLEAN SAND		
MORRISON	700	740	CLEAN SAND OIL AND GAS		

35. ADDITIONAL REMARKS (Include plugging procedure)

Recompleted in Dakota as Gas well. Waiting on pipeline connection. Placed a bridge plug at 719

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Tariq Ahmad

TITLE Petroleum Engineer

SIGNATURE 

DATE 5/15/2013

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48933
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: PACIFIC ENERGY & MINING COMPANY		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: P.O. Box 18148 , Reno, NV, 89511		8. WELL NAME and NUMBER: SWEETHEART 5A
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0960 FNL 0360 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 24 Township: 21.0S Range: 23.0E Meridian: S		9. API NUMBER: 43019314170000
PHONE NUMBER: 775 240-0769 Ext		9. FIELD and POOL or WILDCAT: GREATER CISCO
COUNTY: GRAND		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/2/2013	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: <input type="text" value="Bridge Plug"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Set bridge plug at 566 feet to shut off bottom morrison production zone and water zone		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 25, 2014		
NAME (PLEASE PRINT) Tariq Ahmad	PHONE NUMBER 775 852-7444	TITLE Petroleum Engineer
SIGNATURE N/A	DATE 2/14/2014	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

RECEIVED

JAN 15 2014

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48933
2. NAME OF OPERATOR: PACIFIC ENERGY & MINING CO		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: PO 18148 CITY RENO STATE NV ZIP 89511		8. WELL NAME and NUMBER: SWEETHEART 5A
PHONE NUMBER: (775) 852-7444		9. API NUMBER: 43-019-314 17
4. LOCATION OF WELL FOOTAGES AT SURFACE: 960 FNL 360 FWL		10. FIELD AND POOL, OR WILDCAT:

COUNTY: GRAND

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 24 21S 23E S

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON	
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____	
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Change of Operator to be effective of the 1st day of November, 2013 as follows:

Previous Operator: Pacific Energy & Mining Co., PO Box 18148, Reno, NV 89511 Ph: 775-852-7444

By: Tariq Ahmad Date: 10/15/13
Tariq Ahmad, President

New Operator: Hinto Energy, Inc., 7609 Ralston Road, Arvada, CO 80202 Ph: 303 422-8127

By: George Harris Dated: _____
George Harris, CFO

Utah Bond _____

NAME (PLEASE PRINT) Tariq Ahmad TITLE President
SIGNATURE _____ DATE 10/15/2013

(This space for State use only)

APPROVED

MAR 19 2014

DIV. OIL, GAS & MINING
BY: Rachael Medina

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

11/1/2013

FROM: (Old Operator): Pacific Energy & Mining Company N7655 P.O. Box 18148 Reno, NV. 89511 Phone: 1 (775) 852-7444	TO: (New Operator): Hinto Energy, Inc N4070 7609 Ralston Rd Arvada, CO 80202 Phone: 1 (303) 422-8127
---	---

WELL NAME	CA No.			Unit:	N/A				
	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	
NUGGETT 14-4	14	210S	230E	4301930423	9075	Fee	OW	P	
SWEETHEART 14-02	14	210S	230E	4301931451	15005	Fee	OW	P	
SWEETHEART 5A	24	210S	230E	4301931417	14866	State	OW	S	
SWEETHEART 2A	24	210S	230E	4301931418	14867	State	OW	S	
SWEETHEART 7	24	210S	230E	4301931420	14910	State	OW	S	
14-01	14	210S	230E	4301931450	15121	Fee	OW	S	
LITTLE BOY 2	24	210S	230E	4301931460	15329	State	GW	S	

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/15/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/15/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/17/2014
- Is the new operator registered in the State of Utah: Business Number: 8436345-0143
- (R649-9-2) Waste Management Plan has been received on: Not Yet
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 3/19/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA N/A
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 3/19/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 3/19/2014
- Bond information entered in RBDMS on: 3/19/2014
- Fee/State wells attached to bond in RBDMS on: 3/19/2014
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: Yes

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: N/A
- Indian well(s) covered by Bond Number: N/A
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number See Comments
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 3/19/2014

COMMENTS:

NUGGETT 14-4 Bond: 4049504683
 SWEETHEART 14-02 Bond: 4049504741
 SWEETHEART 5A Bond: 4049504709
 SWEETHEART 2A Bond: 4049504691
 SWEETHEART 7 Bond: 4049504725
 14-01 Bond: 4049504733
 LITTLE BOY 2 Bond: 4049504717

HINTO
ENERGY
7609 Ralston Road
Arvada, CO 80002

February 7, 2014

Via E-Mail

Ms. Rachel Medina
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801
rachelmedina@utah.gov

Re: Plans for Wells

Dear Ms. Medina:

Per your request, please find our estimated plugging costs for the listed wells.

<u>API Number</u>	<u>Name</u>	<u>Estimated Plugging Costs</u>
43-019-314	Sweetheart 5A	\$6,000.00
43-019-31418	Sweetheart 2A	\$6,000.00
43-019-31420	Sweetheart 7	\$6,000.00
43-019-31450	Sweetheart 14-01	\$8,000.00
43-019-31460	Little Boy 2	\$4,000.00

If you have any questions, please do not hesitate to contact myself or Ms. Kampmann.

Sincerely,



George Harris
Chief Executive Officer



February 5, 2014

Via E-Mail

Ms. Rachel Medina
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801
rachelmedina@utah.gov

Re: Plans for Wells

Dear Ms. Medina:

Per your request, below is a status and plans as to the wells that Hinto Energy, Inc. has requested to become the operator of. Please note that for the last two months, there has been no gas production due to the unavailability of the Cisco Gathering Facility. We have attached correspondence received from Summit Operating, LLC, confirming that such facility will be available to accept gas, we expect to begin producing gas for sale within 60 days of the Summit plant start-up, as we have to replace some meters, test gas lines and re-test gas inert contents. In addition, we are developing a super perforating technic that uses high pressure water jets to drill lateral perforations from 30 to 300 feet out from the well bore. Given weather and rig availability, we intend to complete this work within 180 days to bring wells Sweetheart 14-01, Sweetheart 14-02 and Little Boy 2 back on production as described below.

<u>API Number</u>	<u>Name</u>	<u>Status - Plan</u>
43-019-314	Sweetheart 5A	Is producing.
43-019-30423	Nugget Fee 14-4	Is producing.
43-019-31033	Gilbraltor #1	After reviewing the State of Utah's records we have discovered that the well status according the state is Shut In. The well is producing and we will be filing a sundry notice to change its status.
43-019-31418	Sweetheart 2A	We will re-work the well and expect to have it back on production in April 2014.



7609 Ralston Road
Arvada, CO 80002

<u>API Number</u>	<u>Name</u>	<u>Status - Plan</u>
43-019-31420	Sweetheart 7	We have been re-working the well, but have pulled off due to weather and expect to have it back on production in April 2014.
43-019-31450	Sweetheart 14-01	We intend to water jet the 938 to 948 zones and bring the well back on production.
43-019-31451	Sweetheart 14-02	We intend to water jet zones 665-675 and zones 960-970 and put the well back on production.
43-019-31460	Little Boy 2	We intend to water jet the well and have the well back on for production of gas.

If you have any questions, please do not hesitate to contact myself or Ms. Kampmann.

Sincerely,

A handwritten signature in cursive script that reads "George Harris".

George Harris
Chief Executive Officer

Little Boy 2

Volume	Diameter	Length	Perfs	Cement Top	Area	Volume(cf)	ft/cuft	No Sx	
Casing	4.5	120		Surface	0.11	13.25	9.06	11.52	Cement bottom to top with 22 sx cement
Hole	3.5	180	180	120 to Surface	0.07	12.02	14.97	10.45	
							Total	21.97	
					<u>7A</u>				
Surface	8.625	137		Surface	0.41	55.56	0.02	48.31	First plug 640-420 10 sx cement. Perf 240 feet
Prod	4.5	200	520-530	240	0.11	22.08	0.05	19.20	Second Plug pump 58 sx circ up annulus
OH	3.875	189		0	0.08	15.47	0.06	13.45	
							Total	80.96	
					<u>5A</u>				
Casing	8.625	135		Surface	0.41	54.75	0.02	57.00	Set fist cement plug 24 sx from 560 to 305 feet
Prod	4.5	255	405-415;532-542	220	0.11	28.15	0.04	24.48	<u>perf at 135 pump 57 sx cir to surface</u>
							Total	81.48	
					<u>14-01</u>				
Surface	8.625	122		Surface	0.41	49.47	0.02	43.02	Plug 1 984-838 38 sx
Prod	4.5	984	938-956;824-828	700	0.11	108.62	0.01	94.46	Perf 122 25sx circulate to surface
					<u>2A</u>				
Surface	8.625	122		Surface	0.41	49.47	0.02	43.02	Plug 1 800-576 22 sx. Perf 122 Plug 2 43 sx
Prod	4.5	800	766-776;670-676	320	0.11	88.31	0.01	76.79	

[illegible]

Operator Name: HINTO ENERGY

Mailing Address: ATTN: MR. GEORGE HARRIS

7609 RALSTON ROAD

ARVADA, CO 80002

Page 1 of 2

UTAH DEPARTMENT OF NATURAL RESOURCES
Division of Oil, Gas & Mining
Oil and Gas Program
1594 West North Temple, Suite 1210, Box 145801
Salt Lake City, UT 84114-5801
(801) 538-5340 Phone
(801) 359-3940 Fax

These wells are in violation of R-649-3-36 as stated above, therefore Hinto is required to plug these wells or meet the requirements showing good cause and wellbore integrity. Also Hinto is required to put up full cost bonding for the wells in violation above per R649-3-4. It is mandatory that Hinto submit all required documentation and plans to the Division by the compliance deadline below.

Immediate Action: For the wells subject to this notice, Hinto shall fulfill full cost bonding. Hinto shall also submit plugging plans for the wells contained in this Notice.

*** Fines may be levied up to \$10,000.00 per day for every well in violation given the authority provided under U.C.A 40-6-11, part 4**

This notice shall remain in effect until it is modified, terminated, or vacated by a written notice of an authorized representative of the director of the Division of Oil, Gas and Mining. Failure to comply with this notice will result in the Division pursuing further actions against said operator. Further actions may include initiation of agency actions and requests for bond forfeiture and civil penalties.

Compliance Deadline: April 30, 2015

Date of Service Mailing: March 24, 2015 Certified Mail No.: 7011 2970 0001 8828 1115



Division Representative Signature

Operator Representative (if presented in person)

cc: Compliance File
Well Files
LaVonne Garrison, SITLA

1/2013



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

May 12, 2015

Certified Mail 7014 2870 0001 4232 4412

DIVISION WELL PLUGGING ORDER

Mr. George Harris
Hinto Energy
5350 S. Roslyn, Ste 400
Greenwood Village, CO 80111-2125

24 215 23E

Subject: Division Order to Plug and Abandon the Sweetheart 7, Little Boy 2, 14-01, Sweetheart 5A, and Sweetheart 2A wells operated by Hinto Energy

Dear Mr. Harris:

The Division of Oil, Gas and Mining ("Division") issued Hinto Energy ("Hinto") a Notice of Violation for the five wells ("subject wells") listed below on March 24 and March 30, 2015. Hinto has not responded to the NOV. A response was required by April 30, 2015. The wells are in violation of Oil, and Gas Conservation General Rule R649-3-36 (Shut-in and Temporarily Abandoned Wells). The wells are as follows:

<u>Well Name</u>	<u>API</u>	<u>Completed</u>	<u>Production</u>
SWEETHEART 7	43-019-31420	9/29/2005	None
LITTLE BOY 2	43-019-31460	1/13/2006	None
14-01	43-019-31450	1/13/2006	None
SWEETHEART 5A	43-019-31417	9/25/2005	344 bbls
SWEETHEART 2A	43-019-31418	11/10/2005	500 mcf

As a condition of Hinto taking operatorship of the wells, a plan of action to move these wells out of non-compliance status was required. Refer to the agreement dated February 5, 2014, accepted by the Division as a required part of the Operator change approved March 19, 2014. There is no indication that any of the work contemplated in the agreement has been completed for any of the wells.

Wells #1-3 above have been shut-in for over nine (9) years. Wells #4-5 have had minimal production over the life of the wells. They were to be reworked and returned to production; however, they have not had any showing of production since mid 2012. To date the Division has not received any information nor seen any evidence of any work being done as agreed. Hinto has not met the terms of the agreement.



Page 2
Hinto Energy
May 12, 2015

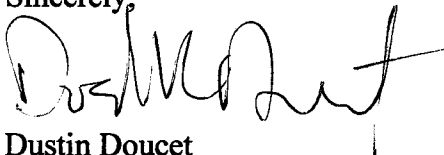
Therefore, the Division is ordering Hinto to plug and abandon the five subject wells immediately. Division authority to order these wells plugged is found in the Oil and Gas Conservation General Rule 649-3-36. The wells shall be plugged in accordance with R649-3-24.

Hinto has the right to appeal the Division Plugging Order by filing to the Board of Oil, Gas and Mining a request for review according to procedures set forth in R649-10-6. A request for review of a Division Order must be filed with the secretary to the Board, Julie Ann Carter (801) 538-5277, within 30 days of issuance of the order.

In the event Hinto does not plug and abandon the subject wells, the Division will file for a formal hearing before the Board of Oil, Gas and Mining, as described in the Utah Administrative Code R641, requesting a Board Order to plug and restore the well site. Should this matter be brought before the Board, the Division will seek bond forfeiture (R649-3-36 and R649-3-1.16), liability for plugging costs in excess of bond forfeiture amounts (R649-3-1.16.5) and civil penalties of up to \$10,000 per day for each day of violation (Utah Oil and Gas Conservation Act 40-6-11).

Questions regarding this order may be directed to Dustin Doucet, Petroleum Engineer at (801) 538-5281.

Sincerely,



Dustin Doucet
Petroleum Engineer

DKD/JP/js

cc: John Rogers, Oil and Gas Associate Director
Steve Alder, Assistant Attorney General
LaVonne Garrison, SITLA
Compliance File
Well File



State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

December 1, 2015

Certified Mail 7014 2870 0001 4232 4764

SECOND DIVISION WELL PLUGGING ORDER

Mr. George Harris
Hinto Energy
5350 S. Roslyn STE 400
Greenwood Village, CO 80111-2125

Subject: Second Division Order to Plug and Abandon the Sweetheart 7, Little Boy 2, 14-01, Sweetheart 5A, and Sweetheart 2A wells operated by Hinto Energy

Dear Mr. Harris,

24 215 23E

The Division of Oil, Gas and Mining ("Division") issued Hinto Energy ("Hinto") a Division Order, dated May 12, 2015, to plug and abandon the wells ("subject wells") as follows:

<u>Well Name</u>	<u>API</u>	<u>Completed</u>	<u>Production</u>
SWEETHEART 7	43-019-31420	9/29/2005	None
LITTLE BOY 2	43-019-31460	1/13/2006	None
14-01	43-019-31450	1/13/2006	None
SWEETHEART 5A	43-019-31417	9/25/2005	344 bbls
SWEETHEART 2A	43-019-31418	11/10/2005	500 mcf

As a condition of Hinto taking operatorship of the wells, a plan of action to move these wells out of non-compliance status was required. Refer to the agreement dated February 5, 2014 accepted by the Division as a required part of the Operator change approved March 19, 2014. There is no indication that any of the work outlined in the agreement has been completed for any of the wells.

Hinto signed for the Division Order on May 18, 2015. Hinto was required to respond within 30 days of the issuance of the order. To date the Division has not received any response from Hinto addressing this matter.

Therefore, the Division is ordering Hinto to plug and abandon the subject wells immediately. Division authority to order the subject wells plugged is found in the Oil and Gas Conservation General Rule 649-3-36. The subject wells shall be plugged in accordance with R649-3-24.



Page 2

December 1, 2015

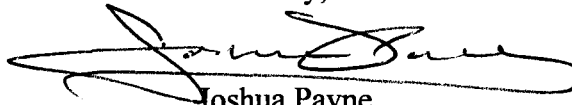
Subject: Second Division Well Plugging Order

Hinto has the right to appeal the Division Plugging Order by filing to the Board of Oil, Gas and Mining a request for review according to procedures set forth in R649-10-6. A request for review of a Division Order must be filed with the secretary to the Board, Julie Ann Carter (801) 538-5277, within 30 days of issuance of the order.

In the event Hinto does not plug and abandon the subject wells the Division will file for a formal hearing before the Board of Oil, Gas and Mining, as described in the Utah Administrative Code R641, requesting a Board Order to plug and restore the well site. Should this matter be brought before the Board, the Division will seek bond forfeiture (R649-3-36 and R649-3-1.16), liability for plugging costs in excess of bond forfeiture amounts (R649-3-1.16.5) and civil penalties of up to \$10,000 per day for each day of violation (Utah Oil and Gas Conservation Act 40-6-11).

Questions regarding this order may be directed to Joshua Payne, Compliance Manager at (801) 538-5314 or Dustin Doucet, Petroleum Engineer at (801) 538-5281.

Sincerely,



Joshua Payne
Compliance Manager

JP/js

cc: John Rogers, Oil and Gas Associate Director
Steve Alder, Assistant Attorney General
Dustin Doucet, Petroleum Engineer
LaVonne Garrison, SITLA
Compliance File
Well Files

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: Hinto Energy		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 5850 S. Rosalyn St CITY Greenwood Village STATE CO ZIP 80111		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (720) 939-1133		8. WELL NAME and NUMBER: Sweetheart 5-A
4. LOCATION OF WELL		9. API NUMBER: 4301931417
FOOTAGES AT SURFACE: _____		10. FIELD AND POOL, OR WILDCAT:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 24 21S 23E		COUNTY: Grand
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 6/3/2014	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input checked="" type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 6/3/2013 shot 2 new sets of perforations 405-415 and 532-542 all at G.L. Then set a bridge plug at 566ft G.L. Packer at 477ft G.L.

S.N. at 508.02

Very good showing of gas attached well to main gas line with a separator ready for gas sales.

RECEIVED

MAR 30 2016

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Gary Herick	TITLE Interim President
SIGNATURE 	DATE _____

(This space for State use only)